

**AGREEMENT BETWEEN
THE DEPARTMENT OF DEFENSE,
THE DEPARTMENT OF THE AIR FORCE,
AND
AES CLEAN ENERGY DEVELOPMENT, LLC,
ADDRESSING THE BUFFALO GAP WIND REPOWER PROJECT
NEAR ABILENE, TEXAS**

This is an agreement among the Department of Defense (DoD), acting through the Military Aviation and Installation Assurance Siting Clearinghouse, the Department of the Air Force (DAF), acting through the Deputy Assistant Secretary of the Air Force for Installations (collectively, the “DoD Parties”), and AES Clean Energy Development, LLC (Project Owner). Together, these three entities are referred to as “Parties” and individually as a “Party.” Any reference to “DoD Parties” means both Parties and does not indicate that one Party acts for or on behalf of the other.

This agreement is entered into pursuant to Section 183a of Title 10, United States Code (U.S.C.), and Part 211 of Title 32, Code of Federal Regulations (CFR).

Attachments A, *Federal Aviation Administration Filings*; B, *Buffalo Gap Wind Repower Project Map and Project Area Coordinates*; and C, *Curtailed Communications Protocol*, are attached to this agreement and made a part thereof.

For good and valuable consideration, the receipt of which is hereby acknowledged, the Parties agree as follows:

SECTION 1. PURPOSE.

A. Objective. The objective of this agreement is to mitigate any potential adverse impact and to minimize risks to national security while allowing the Buffalo Gap Wind Repower Project (Project) to proceed with development.

B. De-confliction. As the Project was originally proposed, its spinning turbine blades would conflict with North American Aerospace Defense Command (NORAD) operation of the Abilene, Texas Airport Surveillance Radar 11 (ASR-11). The Parties have focused on de-conflicting these activities and agree that the terms below will allow the mutual goals of the Parties to be met, including the protection of the ASR-11, which promotes national security, and protection of the National Airspace System, while supporting military readiness.

SECTION 2. DEFINITIONS.

A. Access. Either to enter a physical space or to remotely read, copy, edit, divert, release, alter the state of, or otherwise affect information technology systems (e.g., network, data, security, software, hardware).

B. Actual Curtailment Hours. [RESERVED]

C. ASN. Federal Aviation Administration Aeronautical Study Number.

D. Banked Hours. [RESERVED]

E. CFIUS. Committee on Foreign Investment in the United States.

F. CFR. Code of Federal Regulations.

G. Curtailment. The cessation of wind turbine operations such that the wind turbine blades are not spinning and are locked. Curtailment requires that all of a turbine's rotor blades be completely precluded from rotation about the rotor hub.

H. DAF. The Department of the Air Force, a military department of the United States.

I. Day. A calendar day unless indicated otherwise.

J. DoD. Department of Defense, an executive department of the United States.

K. FAA. Federal Aviation Administration, an agency of the United States Department of Transportation.

L. Fiscal Year. [RESERVED]

M. Hour. [RESERVED]

N. National Security or Defense Purpose. An emergency circumstance in which the President of the United States, the Secretary of Defense, or a combatant commander under 10 U.S.C. Section 164 directs a change to the mission of NORAD in support of emergency circumstances. An emergency circumstance does not include routine changes to the mission of NORAD. A NORAD air defense event is an emergency circumstance under this definition.

O. Project. The Buffalo Gap Wind Repower Project, which will consist of no more than 299 wind turbines and no more than 10 permanent meteorological evaluation towers (METs) identified on Attachment A by ASN or by substitute ASNs submitted in accordance with Section 10.A of this agreement. The Project METs are to be filed by the Project Owner within 12 months of the execution of this agreement in accordance with Section 3.E.2.

P. Project Owner. AES Clean Energy Development, LLC, and its successors and assigns.

Q. Radar Adverse-impact Management (RAM). The technical process designed to minimize the adverse impact of obstruction interference on a radar system. Involves a visit to the radar site by technicians to adjust applicable radar parameters.

R. Siting Clearinghouse. The Military Aviation and Installation Assurance Siting Clearinghouse established pursuant to 10 U.S.C. Section 183a.

S. U.S.C. United States Code.

SECTION 3. MITIGATION WITH VOLUNTARY CONTRIBUTION.

A. In General. This agreement is structured to ensure Project Owner may construct and operate the Project without adversely impacting military operations and readiness. Project Owner agrees to limit the total number of Project wind turbines associated with the repower to no more than 299 with a maximum height of 750 feet above ground level (AGL). Project Owner agrees to construct no more than 10 permanent METs with a maximum height of 499 feet AGL. Project Owner agrees to restrict the construction of the wind turbines and METs to the Project Area depicted in Attachment B. The specific geographic coordinates outlining the designated Project Area are also provided in Attachment B. Project Owner shall notify NORAD via email (n-nc.peterson.nj3.mbx.norad-j36r-omb@mail.mil) and DAF via email (SAF.IEI.Encroachment@us.af.mil) when the Project is within 30-60 days of completion (for RAM scheduling purposes) and again when the Project is complete and operational such that the RAM can actually be accomplished. Project Owner shall notify NORAD and DAF via email at the above addresses immediately after any substitute ASNs associated with the Project are filed with the FAA that are not listed in Attachment A.

B. Impact Analysis during Test Energy Phase. [RESERVED]

C. Voluntary Contribution. Subject to the terms and conditions of this agreement, Project Owner shall pay to DoD, within 10 days of the operational date of the Project, the amount of \$80,000. DoD will use these funds to offset the cost of measures undertaken by DoD to mitigate adverse impacts of this Project or other energy projects within the meaning of 10 U.S.C. Section 183a on military operations and readiness or to conduct studies of potential measures to mitigate such impacts. DoD will accept such payment as a voluntary contribution of funds pursuant to 10 U.S.C. Section 183a. Such voluntary contribution may be in addition to voluntary contributions made by other project owners, and such other contributions may be in amounts different from that made by Project Owner. DoD will accept the voluntary contribution on behalf of the DoD Parties and will transfer the funds to appropriate accounts. All voluntary contributions shall be paid electronically through Pay.gov.

1. Project Owner shall use one of the following two methods of making payment:

a. ACH Debit (preferred). ACH debit authorizes Pay.gov to request a payment immediately upon processing. Many institutions use ACH debit blocks as a precaution to

prevent accidental withdrawals from unauthorized sources. In order to ensure the transaction is not blocked, Project Owner will use DoD's specified ID number as an exception for the debits authorized on the Pay.gov site. The ID for this specific collection is 00008522Z4.

b. ACH Credit. ACH Credit is a promise to arrange a payment from the promisor's bank account to the agency being paid.

2. To complete a voluntary contribution transaction:

a. Visit the Pay.gov website: <https://www.pay.gov/public/form/start/579188704>.

b. Fill out the form provided on the site.

c. Once submitted, print a copy of the confirmation for your records.

3. Data to include on submittal:

a. Collection Number: 2023BuffaloGapAESCcleanEnergy

b. Description: \$80,000.00

c. For further assistance, visit Pay.gov Web Help section:
<https://www.pay.gov/WebHelp/HTML/about.html>

DoD Office for voluntary contribution settlement:
WHS Financial Management Directorate
4800 Mark Center Drive
Alexandria, VA 22350
Office: 703-545-0048 / 0028
Email: whs.mc-alex.fmd.mbx.system-division@mail.mil

The DoD Parties agree to provide any information reasonably required by Project Owner to process the payment such that external auditors may verify the payment. Project Owner shall notify the Siting Clearinghouse when a contribution has been transmitted.

D. Amendment of Applications. [RESERVED]

E. Withdrawal of Objections.

1. Within 10 days of the execution of this agreement, the DoD Parties shall deliver to the FAA "No Objections with Provisions" for the ASNs corresponding to the wind turbine locations listed in Attachment A.

2. Project Owner may apply to the FAA for 10 ASNs for METs within 12 months of the execution of this agreement. The DoD Parties shall deliver to the FAA "No Objections with

Provisions” for the ASNs corresponding to the METs, provided that the total number of METs does not exceed 10, that the proposed height of the METs does not exceed 499 feet AGL, and a statement is incorporated into FAA’s OE/AAA system into the MET ASNs referencing this agreement, referring to it by its title, the date executed and its signatories.

3. All Parties agree that, if Project Owner requests to extend the effective period of FAA’s Determination of No Hazard to Air Navigation in accordance with 14 CFR Section 77.35, then the DoD Parties agree to deliver to the FAA “No Objections with Provisions” to such an extension as requested, provided that the affected ASNs are listed on Attachment A (as amended, if applicable, in accordance with Section 10.A), do not exceed the maximum heights specified in Section 3.A, and are located within the siting parameters of the Project Area specified in Attachment B of this agreement or any amendments to this agreement, that the total number of structures for the Project still does not exceed 299 wind turbines and 10 METs, and a statement is incorporated into FAA’s OE/AAA system referencing this agreement, referring to it by its title, the date executed and its signatories.

4. The DoD Parties agree not to object to the construction and operation of the Project before any federal, state, or local regulatory entity with jurisdiction over the Project (except as provided in sections 6.B and 10.H of this agreement), provided that Project Owner is in material compliance with the terms of this agreement and that Project Owner has disclosed to the DoD Parties in writing all material facts necessary to fully assess potential adverse impacts and all material facts relevant to other federal, state, or local regulatory entity jurisdictional matters.

F. Other Regulatory Actions. This agreement shall not prevent or limit the DoD Parties from communicating in any form with any regulatory body or agency with jurisdiction or possible jurisdiction over matters affecting NORAD and the Abilene, Texas ASR-11 beyond the Project.

SECTION 4. CURTAILMENT.

A. Curtailment for Test Purposes. [RESERVED]

B. Curtailment for Training Purposes. [RESERVED]

C. Curtailment for a National Security or Defense Purpose. Upon request by NORAD, Project Owner agrees to immediately curtail wind turbine operations for a National Security or Defense Purpose utilizing the communication protocol set out in Attachment C. Such curtailment may not be requested except for a National Security or Defense Purpose. Curtailment for a National Security or Defense Purpose will be temporary in nature and extend only so long as is absolutely necessary to meet the discrete, temporary, and stated National Security or Defense Purpose. This agreement in no way precludes Project Owner from seeking any available legal remedies for any curtailment associated with a national security emergency other than challenging the curtailment itself. Any request for curtailment under this subsection will be communicated by either DoD Party or applicable NORAD Air Defense Sector (ADS) to

Project Owner and will include the releasable portions of the President's, the Secretary's, or the combatant commander's mission order.

D. Curtailment for Establishing Baselines. [RESERVED]

E. Wear and Tear. It is a fundamental premise of this agreement that the limited curtailment expected to be required from this agreement will not cause excess wear and tear on the Project. Project Owner agrees that it is responsible for any damage or wear and tear to the turbines as a result of curtailment (as defined in Section 2.G) pursuant to this agreement.

F. Disclosure of Curtailment Request. Project Owner acknowledges that there may be national security considerations associated with any request by NORAD for curtailment in accordance with the terms of this agreement and any curtailment resulting therefrom. Project Owner therefore agrees not to disclose any such request or any curtailment resulting therefrom without the prior consent of DAF, and the DAF agrees that consent to disclose to a business entity with which a non-disclosure agreement is in place will not be unreasonably withheld.

SECTION 5. REVIEW OF BUSINESS ENTITIES.

A. Protection of Defense Capabilities. It is a priority for the DAF to protect national defense capabilities and military operations, including military installations, research, development, test and evaluation activities, and military readiness activities from compromise and exploitation that may occur due to an activity under foreign control operating in the vicinity of those national defense capabilities and military operations.

B. Advance Notice.

1. Project Owner shall provide advance written notice to the DAF of the following:
 - a. The names of entities and persons having a direct ownership interest in the Project.
 - b. The names of the material vendors, entities, and persons with which Project Owner will potentially execute contracts to perform construction, supply turbines, or conduct operations activities at the location of the Project.
 - c. The names of any foreign entities and persons being allowed to access the wind turbine structures and associated data systems.

2. For those entities and persons identified under paragraphs 5.B.1.a and 5.B.1.b, the DAF agrees to identify to Project Owner, no later than 30 days after the effective date of this agreement, any entity and person posing a security concern. For those entities and persons identified under Paragraph 5.B.1.c, the DAF agrees to identify to Project Owner, no later than 30 days after the receipt of the name of any foreign entity and person being allowed to access the wind turbines and associated data systems, any entity and person posing a security concern. Project Owner agrees to enter into negotiations with the DoD Parties in order to

mitigate any such concern. Any such security concern must be resolved prior to allowing access to the site by such persons or representatives of such entities or the use of wind turbines or other permanent on-site equipment manufactured by such entity.

3. Project Owner agrees to provide advance written notice to the DAF of Project Owner's use of any material vendor not previously screened pursuant to this section. The term "material" used in this subsection means "significant, influential, or relevant." Project Owner shall allow the DAF 30 days following such a notice to conduct a security review and assess any security concern. Project Owner will provide advance written notice of a potential new material vendor but need not wait 30 days if an unexpected situation arises for which employing services or vendors immediately is prudent for the operation of the Project.

SECTION 6. ASSIGNMENT.

A. Right to Assign. This agreement shall be binding upon Project Owner and its successors and assigns. If Project Owner and its successors or assigns (assignors) elect to sell, convey, mortgage, assign, or otherwise transfer all or any part of its interests and obligations in the assets comprising the Project (assignment) to any third Party (assignee), assignor shall cause such assignee to expressly acknowledge the existence of this agreement. The assignor shall provide a copy of this agreement to the assignee. The assignee shall provide new point of contact information (as in Section 8) to the DoD Parties.

B. Notice of Assignment to CFIUS. If the prospective assignee is a foreign national or foreign-owned or -controlled business entity, assignor and the proposed assignee shall jointly provide notice of the proposed transaction to CFIUS in accordance with applicable regulations (31 CFR Part 800 and 802) and provide a copy of the notice to the DAF. Nothing in this agreement shall prohibit or limit DoD from objecting to the transaction before CFIUS, nor limit communications with CFIUS during national security reviews and investigations, and, should mitigation result, during mitigation, tracking, and post-consummation monitoring and enforcement, pursuant to applicable statutes and regulations.

C. Effect of Assignment. Upon an assignment, assignor shall be relieved of any obligations or liabilities under this agreement to the extent that the assignee has assumed in writing such obligations or liabilities and provided that Project Owner has provided a copy of the assignment, including the assumption of obligations and liabilities, to the DoD Parties.

SECTION 7. EFFECTIVE DATE AND EXPIRATION.

A. Effective Date. This agreement becomes effective on the date when all Parties have signed.

B. Expiration. This agreement shall expire and have no further force and effect upon the occurrence of the earlier of any of the following:

1. Construction of the Project has not commenced within the time prescribed under 14 CFR sections 77.33 and 77.35.
2. The Project is decommissioned.
3. The Abilene, Texas ASR-11 permanently ceases operations. However, if the current radar is replaced with a radar system that has similar needs for mitigation, then this agreement shall not expire.
4. Termination of the agreement by written mutual agreement of the Parties.

C. Actions Prior to Expiration. Any activities engaged in by the Parties (including the expenditure of part or all of any voluntary contribution) that occurred prior to expiration of this agreement shall remain valid and continue in effect, notwithstanding the expiration of the agreement.

SECTION 8. POINTS OF CONTACT AND NOTIFICATION.

A. Points of Contact (POCs). The following persons shall be the primary POCs for the Parties for purposes of this agreement. Any notice, request, or other communication to be provided pursuant to this agreement shall be delivered to the POCs. Any Party may change its POC by providing written notification of the change to the other Parties at least 30 days in advance of the change taking effect.

1. DoD.

a. Executive Director, Military Aviation and Installation Assurance Siting Clearinghouse, 3400 Defense Pentagon, Room 5C646, Washington, DC 20301-3400, osd.dod-siting-clearinghouse@mail.mil

b. Headquarters NORAD Radar Analysis Branch, 250 Vandenberg Street, Ste B016, Peterson AFB, CO, 80914, n-nc.peterson.nj3.mbx.norad-j36r-omb@mail.mil

2. DAF. Director, Air Force Mission Sustainment, Office of the Assistant Secretary of the Air Force for Installations, Environment, and Energy, 1665 Air Force Pentagon, Room 4B941, Washington, DC 20330-1665, SAF.IEI.Encroachment@us.af.mil

3. Project Owner. AES Clean Energy Development, LLC, 2180 South 1300 East, Suite 600, Salt Lake City, UT 84106, Attention: Jace Jones, Senior Manager of Wind Resource and Siting, jace.jones@aes.com

B. Notification. Any written notice shall be sent by registered or certified mail, postage prepaid, sent by a nationally recognized overnight delivery service that provides a receipt for delivery, or hand delivered. A notice shall be deemed received when delivered to the recipient's address.

SECTION 9. BREACH AND DISPUTE RESOLUTION.

If a Party believes that another Party has breached this agreement, it shall provide written notice of the breach within 30 days of discovery of the breach to all other Parties and provide the breaching Party a reasonable opportunity (but in all cases at least 30 days from delivery of such notice) to cure the breach. Failure to provide notice within such 30-day period only waives the rights with respect to the periods from after the expiration of such 30-day period and until the date when the notice was given. If there is a dispute between the involved Parties as to whether a breach occurred, the involved Parties agree to attempt to resolve the dispute beginning with Project Owner and representatives of the DAF and NORAD. Disputes may be elevated, on the part of the DoD Parties, to the DAF headquarters and then to the Executive Director of the Siting Clearinghouse. If the breach is not cured or resolved after this initial dispute resolution process, any Party may seek to enforce this agreement. Each Party specifically reserves any and all rights or causes of action it may have either at law or in equity to require compliance with any provision of this agreement. Each Party reserves the right to enforce or refrain from enforcing against another Party the terms of this agreement as it sees fit and failure to enforce does not act to excuse future breaches.

SECTION 10. GENERAL PROVISIONS.

A. Amendments. Any Party to this agreement may request that it be amended, whereupon the Parties agree to consult to consider such amendments. Any amendment to this agreement shall become effective when signed by all of the Parties unless its terms provide for a different effective date. Amendments only providing substitute ASNs within the Project boundary, with no change to height or total numbers of Project wind turbines and METs as set forth in Section 3.A of this agreement, need only be signed by the DAF's and Project Owner's designated Project officers if filed with FAA within 12 months of the effective date of this agreement. Project Owner shall notify NORAD via email (n-nc.peterson.nj3.mbx.norad-j36r-omb@mail.mil) and DAF via email (SAF.IEI.Encroachment@us.af.mil) immediately after any substitute ASNs associated with the Project are filed with the FAA that are not listed in Attachment A.

B. Integration. This agreement contains the entire agreement and understanding between the Parties with respect to all of the subject matter contained herein, thereby merging and superseding all prior agreements and representations by the Parties with respect to such subject matter.

C. Governing Law. This agreement shall be governed by and construed in accordance with the laws of the United States and the State of Texas, as may be applicable.

D. Interpretation. In the event an ambiguity or question of intent or interpretation arises, this agreement shall be construed as if drafted jointly by the Parties and no presumption or burden of proof shall arise favoring or disfavoring any Party by virtue of authorship of any of the provisions of this agreement. Any reference to any Federal, state, interstate, local, or foreign

statute or law shall be deemed also to refer to all rules and regulations promulgated thereunder, as they may have been amended from time to time, unless the context requires otherwise.

E. Headings and Titles. The headings or section titles contained in this agreement are inserted solely for convenience and do not constitute a part of this agreement between the Parties, nor should they be used to aid in any manner in the construction of this agreement.

F. Severability. If any term, provision, or condition of this agreement is held to be invalid, void, or unenforceable by a governmental authority and such holding is not or cannot be appealed further, then such invalid, void, or unenforceable term, provision, or condition shall be deemed severed from this agreement and all remaining terms, provisions, and conditions of this agreement shall continue in full force and effect. The Parties shall endeavor in good faith to replace such invalid, void, or unenforceable term, provision, or condition with valid and enforceable terms, provisions, or conditions that achieve the purpose intended by the Parties to the greatest extent permitted by law.

G. Waivers; Remedies Cumulative. There is no implied waiver of rights under this agreement. No failure or delay on the part of a Party in exercising any of its rights under this agreement or in insisting upon strict performance of provisions of this agreement, no partial exercise by either Party of any of its rights under this agreement, and no course of dealing between the Parties shall constitute a waiver of the rights of any Party under this agreement, other than the requirement to raise a matter of breach within 30 days of discovery. Any waiver shall be effective only by a written instrument signed by the Party granting such waiver, and such waiver shall not operate as a waiver of, or estoppel with respect to, any subsequent failure to comply with this agreement. The remedies provided in this agreement are cumulative and not exclusive of any remedies provided by law.

H. CFIUS. Nothing in this agreement shall relieve Project Owner or its successors or assigns from complying with 31 CFR Part 800 (Mergers, Acquisitions, and Takeovers by Foreign Persons) nor prevent or limit the Parties from communicating in any form with CFIUS.

I. Anti-Deficiency. For the DoD Parties, this agreement is subject to the availability of appropriated funds and sufficient resources. No provision in this agreement shall be interpreted to require obligation or payment of funds in violation of the Anti-Deficiency Act, 31 U.S.C. Section 1341.

J. Disclosure. The Parties may freely disclose this agreement with any person or entity. DoD will post the agreement on the Siting Clearinghouse website. Project Owner may mark any part of any document it believes to be proprietary or competition sensitive and that it wants DoD or the DAF to exempt from disclosure. The DoD Parties will only disclose any such marked information in accordance with the provisions of 5 U.S.C. Section 552 (the Freedom of Information Act).

K. No Third-Party Beneficiaries. Nothing in this agreement, express or implied, is intended to give to, or shall be construed to confer upon, any person not a Party any remedy or

claim under or by reason of this agreement. This agreement shall be for the sole and exclusive benefit of the Parties and their respective successors and assigns.

L. Full and Complete Satisfaction. The completion of the obligations of each of the Parties under this agreement constitute the full and complete satisfaction of those obligations.

M. Other Federal Agencies. This agreement does not bind any Federal agency, other than the DoD Parties, nor waive required compliance with any law or regulation.

N. Completion of Construction. Within 60 days of the completion of construction of the Project, Project Owner shall deliver to DoD copies of the FAA form 7460-2 for each ASN, including the final coordinates for each turbine erected.

O. Grid Operator Protocols. Project Owner shall disclose this curtailment requirement to the grid operator and shall comply with the mitigation agreement's curtailment provisions, including requesting waivers from the grid operator if grid protocols would interfere with this mitigation agreement.

[Continued on the following page]

P. Signature/Counterparts. The Parties represent and warrant that the signatories below have authority to sign on behalf of and bind each respective Party, and that no other signature is required to bind that Party. This agreement may be executed in several counterparts, each of which shall be deemed an original, all of which shall constitute but one and the same instrument.

IN WITNESS WHEREOF, the Parties have executed and delivered this agreement.

FOR THE DEPARTMENT OF DEFENSE

Brendan M. Owens
Assistant Secretary of Defense for
Energy, Installations, and Environment

Date

FOR THE DEPARTMENT OF THE AIR FORCE

ROBERT E. MORIARTY, P.E., SES
Deputy Assistant Secretary of the Air Force
(Installations)

Date

FOR AES CLEAN ENERGY DEVELOPMENT, LLC

Arlo Corwin
Vice President Wind Development

Date

ATTACHMENT A
Federal Aviation Administration Filings

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2023-WTW-6935-OE	Wind Turbine	Abilene	TX	750'	32.2878	-100.1001
2023-WTW-6936-OE	Wind Turbine	Abilene	TX	750'	32.2873	-100.1030
2023-WTW-6937-OE	Wind Turbine	Abilene	TX	750'	32.2875	-100.1091
2023-WTW-6938-OE	Wind Turbine	Abilene	TX	750'	32.2878	-100.1120
2023-WTW-6939-OE	Wind Turbine	Abilene	TX	750'	32.2872	-100.1149
2023-WTW-6940-OE	Wind Turbine	Abilene	TX	750'	32.2884	-100.1175
2023-WTW-6941-OE	Wind Turbine	Abilene	TX	750'	32.2884	-100.1203
2023-WTW-6942-OE	Wind Turbine	Abilene	TX	750'	32.2883	-100.1235
2023-WTW-6943-OE	Wind Turbine	Abilene	TX	750'	32.2884	-100.1315
2023-WTW-6944-OE	Wind Turbine	Abilene	TX	750'	32.2878	-100.1344
2023-WTW-6945-OE	Wind Turbine	Abilene	TX	750'	32.2879	-100.1373
2023-WTW-6946-OE	Wind Turbine	Abilene	TX	750'	32.2879	-100.1403
2023-WTW-6947-OE	Wind Turbine	Abilene	TX	750'	32.2879	-100.1432
2023-WTW-6948-OE	Wind Turbine	Abilene	TX	750'	32.2879	-100.1462
2023-WTW-6949-OE	Wind Turbine	Abilene	TX	750'	32.2879	-100.1492
2023-WTW-6950-OE	Wind Turbine	Abilene	TX	750'	32.2870	-100.1525
2023-WTW-6951-OE	Wind Turbine	Abilene	TX	750'	32.2869	-100.1555
2023-WTW-6952-OE	Wind Turbine	Abilene	TX	750'	32.2867	-100.1597
2023-WTW-6953-OE	Wind Turbine	Abilene	TX	750'	32.2866	-100.1627
2023-WTW-6954-OE	Wind Turbine	Abilene	TX	750'	32.2868	-100.1707
2023-WTW-6955-OE	Wind Turbine	Abilene	TX	750'	32.2868	-100.1736
2023-WTW-6956-OE	Wind Turbine	Abilene	TX	750'	32.2867	-100.1766
2023-WTW-6957-OE	Wind Turbine	Abilene	TX	750'	32.2867	-100.1825
2023-WTW-6958-OE	Wind Turbine	Abilene	TX	750'	32.2867	-100.1796
2023-WTW-6959-OE	Wind Turbine	Abilene	TX	750'	32.2943	-100.1051
2023-WTW-6960-OE	Wind Turbine	Abilene	TX	750'	32.2939	-100.1081
2023-WTW-6961-OE	Wind Turbine	Abilene	TX	750'	32.2950	-100.1107
2023-WTW-6962-OE	Wind Turbine	Abilene	TX	750'	32.2949	-100.1137
2023-WTW-6963-OE	Wind Turbine	Abilene	TX	750'	32.2955	-100.1166
2023-WTW-6964-OE	Wind Turbine	Abilene	TX	750'	32.2957	-100.1195
2023-WTW-6965-OE	Wind Turbine	Abilene	TX	750'	32.2957	-100.1225
2023-WTW-6966-OE	Wind Turbine	Abilene	TX	750'	32.2956	-100.1254
2023-WTW-6967-OE	Wind Turbine	Abilene	TX	750'	32.2956	-100.1291
2023-WTW-6968-OE	Wind Turbine	Abilene	TX	750'	32.2955	-100.1321

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2023-WTW-6969-OE	Wind Turbine	Abilene	TX	750'	32.2954	-100.1360
2023-WTW-6970-OE	Wind Turbine	Abilene	TX	750'	32.2953	-100.1398
2023-WTW-6971-OE	Wind Turbine	Abilene	TX	750'	32.2955	-100.1429
2023-WTW-6972-OE	Wind Turbine	Abilene	TX	750'	32.2951	-100.1483
2023-WTW-6973-OE	Wind Turbine	Abilene	TX	750'	32.2950	-100.1549
2023-WTW-6974-OE	Wind Turbine	Abilene	TX	750'	32.2949	-100.1578
2023-WTW-6975-OE	Wind Turbine	Abilene	TX	750'	32.2949	-100.1607
2023-WTW-6976-OE	Wind Turbine	Abilene	TX	750'	32.2948	-100.1636
2023-WTW-6977-OE	Wind Turbine	Abilene	TX	750'	32.2947	-100.1665
2023-WTW-6978-OE	Wind Turbine	Abilene	TX	750'	32.2952	-100.1693
2023-WTW-6979-OE	Wind Turbine	Abilene	TX	750'	32.2952	-100.1721
2023-WTW-6980-OE	Wind Turbine	Abilene	TX	750'	32.2969	-100.1749
2023-WTW-6981-OE	Wind Turbine	Abilene	TX	750'	32.2968	-100.1793
2023-WTW-6982-OE	Wind Turbine	Abilene	TX	750'	32.2968	-100.1828
2023-WTW-6983-OE	Wind Turbine	Abilene	TX	750'	32.2969	-100.1897
2023-WTW-6984-OE	Wind Turbine	Abilene	TX	750'	32.2969	-100.1926
2023-WTW-6985-OE	Wind Turbine	Abilene	TX	750'	32.2969	-100.1955
2023-WTW-6986-OE	Wind Turbine	Abilene	TX	750'	32.2968	-100.1983
2023-WTW-6987-OE	Wind Turbine	Abilene	TX	750'	32.2968	-100.2012
2023-WTW-6988-OE	Wind Turbine	Abilene	TX	750'	32.3032	-100.1705
2023-WTW-6989-OE	Wind Turbine	Abilene	TX	750'	32.3027	-100.1735
2023-WTW-6990-OE	Wind Turbine	Abilene	TX	750'	32.3036	-100.1784
2023-WTW-6991-OE	Wind Turbine	Abilene	TX	750'	32.3029	-100.1812
2023-WTW-6992-OE	Wind Turbine	Abilene	TX	750'	32.3036	-100.1841
2023-WTW-6993-OE	Wind Turbine	Abilene	TX	750'	32.3042	-100.1869
2023-WTW-6994-OE	Wind Turbine	Abilene	TX	750'	32.3044	-100.1898
2023-WTW-6995-OE	Wind Turbine	Abilene	TX	750'	32.3044	-100.1927
2023-WTW-6996-OE	Wind Turbine	Abilene	TX	750'	32.3044	-100.1956
2023-WTW-6997-OE	Wind Turbine	Abilene	TX	750'	32.3048	-100.1984
2023-WTW-6998-OE	Wind Turbine	Abilene	TX	750'	32.3048	-100.2014
2023-WTW-6999-OE	Wind Turbine	Abilene	TX	750'	32.3057	-100.2045
2023-WTW-7000-OE	Wind Turbine	Abilene	TX	750'	32.3057	-100.2075
2023-WTW-7001-OE	Wind Turbine	Abilene	TX	750'	32.3102	-100.1788
2023-WTW-7002-OE	Wind Turbine	Abilene	TX	750'	32.3105	-100.1817
2023-WTW-7003-OE	Wind Turbine	Abilene	TX	750'	32.3109	-100.1846
2023-WTW-7004-OE	Wind Turbine	Abilene	TX	750'	32.3122	-100.1907
2023-WTW-7005-OE	Wind Turbine	Abilene	TX	750'	32.3122	-100.1937

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2023-WTW-7006-OE	Wind Turbine	Abilene	TX	750'	32.3121	-100.1966
2023-WTW-7007-OE	Wind Turbine	Abilene	TX	750'	32.3121	-100.1996
2023-WTW-7008-OE	Wind Turbine	Abilene	TX	750'	32.3182	-100.1771
2023-WTW-7009-OE	Wind Turbine	Abilene	TX	750'	32.3177	-100.1797
2023-WTW-7010-OE	Wind Turbine	Abilene	TX	750'	32.3171	-100.1822
2023-WTW-7011-OE	Wind Turbine	Abilene	TX	750'	32.3165	-100.1847
2023-WTW-7012-OE	Wind Turbine	Abilene	TX	750'	32.3173	-100.1876
2023-WTW-7013-OE	Wind Turbine	Abilene	TX	750'	32.3171	-100.1900
2023-WTW-7014-OE	Wind Turbine	Abilene	TX	750'	32.3170	-100.2021
2023-WTW-7015-OE	Wind Turbine	Abilene	TX	750'	32.3169	-100.2070
2023-WTW-7016-OE	Wind Turbine	Abilene	TX	750'	32.3136	-100.2108
2023-WTW-7017-OE	Wind Turbine	Abilene	TX	750'	32.3136	-100.2132
2023-WTW-7018-OE	Wind Turbine	Abilene	TX	750'	32.3135	-100.2157
2023-WTW-7019-OE	Wind Turbine	Abilene	TX	750'	32.3135	-100.2181
2023-WTW-7020-OE	Wind Turbine	Abilene	TX	750'	32.3135	-100.2206
2023-WTW-7021-OE	Wind Turbine	Abilene	TX	750'	32.3110	-100.2249
2023-WTW-7022-OE	Wind Turbine	Abilene	TX	750'	32.3106	-100.2273
2023-WTW-7023-OE	Wind Turbine	Abilene	TX	750'	32.3237	-100.1691
2023-WTW-7024-OE	Wind Turbine	Abilene	TX	750'	32.3234	-100.1716
2023-WTW-7025-OE	Wind Turbine	Abilene	TX	750'	32.3227	-100.1745
2023-WTW-7026-OE	Wind Turbine	Abilene	TX	750'	32.3245	-100.1870
2023-WTW-7027-OE	Wind Turbine	Abilene	TX	750'	32.3238	-100.1893
2023-WTW-7028-OE	Wind Turbine	Abilene	TX	750'	32.3242	-100.1919
2023-WTW-7029-OE	Wind Turbine	Abilene	TX	750'	32.3251	-100.1946
2023-WTW-7030-OE	Wind Turbine	Abilene	TX	750'	32.3248	-100.1972
2023-WTW-7031-OE	Wind Turbine	Abilene	TX	750'	32.3246	-100.1999
2023-WTW-7032-OE	Wind Turbine	Abilene	TX	750'	32.3243	-100.2026
2023-WTW-7033-OE	Wind Turbine	Abilene	TX	750'	32.3240	-100.2052
2023-WTW-7034-OE	Wind Turbine	Abilene	TX	750'	32.3237	-100.2079
2023-WTW-7035-OE	Wind Turbine	Abilene	TX	750'	32.3235	-100.2110
2023-WTW-7036-OE	Wind Turbine	Abilene	TX	750'	32.3233	-100.2134
2023-WTW-7037-OE	Wind Turbine	Abilene	TX	750'	32.3231	-100.2159
2023-WTW-7038-OE	Wind Turbine	Abilene	TX	750'	32.3229	-100.2183
2023-WTW-7039-OE	Wind Turbine	Abilene	TX	750'	32.3228	-100.2208
2023-WTW-7040-OE	Wind Turbine	Abilene	TX	750'	32.3226	-100.2232
2023-WTW-7041-OE	Wind Turbine	Abilene	TX	750'	32.3224	-100.2257
2023-WTW-7042-OE	Wind Turbine	Abilene	TX	750'	32.3325	-100.1766

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2023-WTW-7043-OE	Wind Turbine	Abilene	TX	750'	32.3318	-100.1797
2023-WTW-7044-OE	Wind Turbine	Abilene	TX	750'	32.3331	-100.1816
2023-WTW-7045-OE	Wind Turbine	Abilene	TX	750'	32.3331	-100.1840
2023-WTW-7046-OE	Wind Turbine	Abilene	TX	750'	32.3331	-100.1865
2023-WTW-7047-OE	Wind Turbine	Abilene	TX	750'	32.3328	-100.1890
2023-WTW-7048-OE	Wind Turbine	Abilene	TX	750'	32.3332	-100.1929
2023-WTW-7049-OE	Wind Turbine	Abilene	TX	750'	32.3329	-100.1953
2023-WTW-7050-OE	Wind Turbine	Abilene	TX	750'	32.3326	-100.1977
2023-WTW-7051-OE	Wind Turbine	Abilene	TX	750'	32.3323	-100.2002
2023-WTW-7052-OE	Wind Turbine	Abilene	TX	750'	32.3318	-100.2032
2023-WTW-7053-OE	Wind Turbine	Abilene	TX	750'	32.3314	-100.2056
2023-WTW-7054-OE	Wind Turbine	Abilene	TX	750'	32.3310	-100.2081
2023-WTW-7055-OE	Wind Turbine	Abilene	TX	750'	32.3311	-100.2112
2023-WTW-7056-OE	Wind Turbine	Abilene	TX	750'	32.3313	-100.2136
2023-WTW-7057-OE	Wind Turbine	Abilene	TX	750'	32.3317	-100.2185
2023-WTW-7058-OE	Wind Turbine	Abilene	TX	750'	32.3321	-100.2209
2023-WTW-7059-OE	Wind Turbine	Abilene	TX	750'	32.3324	-100.2234
2023-WTW-7060-OE	Wind Turbine	Abilene	TX	750'	32.3328	-100.2258
2023-WTW-7061-OE	Wind Turbine	Abilene	TX	750'	32.3328	-100.2282
2023-WTW-7062-OE	Wind Turbine	Abilene	TX	750'	32.3328	-100.2307
2023-WTW-7063-OE	Wind Turbine	Abilene	TX	750'	32.3332	-100.2340
2023-WTW-7064-OE	Wind Turbine	Abilene	TX	750'	32.3336	-100.2367
2023-WTW-7065-OE	Wind Turbine	Abilene	TX	750'	32.3339	-100.2392
2023-WTW-7066-OE	Wind Turbine	Abilene	TX	750'	32.3380	-100.2422
2023-WTW-7067-OE	Wind Turbine	Abilene	TX	750'	32.3379	-100.2450
2023-WTW-7068-OE	Wind Turbine	Abilene	TX	750'	32.3367	-100.2470
2023-WTW-7069-OE	Wind Turbine	Abilene	TX	750'	32.3385	-100.1765
2023-WTW-7070-OE	Wind Turbine	Abilene	TX	750'	32.3385	-100.1792
2023-WTW-7071-OE	Wind Turbine	Abilene	TX	750'	32.3474	-100.1759
2023-WTW-7072-OE	Wind Turbine	Abilene	TX	750'	32.3477	-100.1789
2023-WTW-7073-OE	Wind Turbine	Abilene	TX	750'	32.3463	-100.1813
2023-WTW-7074-OE	Wind Turbine	Abilene	TX	750'	32.3459	-100.1839
2023-WTW-7075-OE	Wind Turbine	Abilene	TX	750'	32.3431	-100.1875
2023-WTW-7076-OE	Wind Turbine	Abilene	TX	750'	32.3414	-100.1906
2023-WTW-7077-OE	Wind Turbine	Abilene	TX	750'	32.3402	-100.1938
2023-WTW-7078-OE	Wind Turbine	Abilene	TX	750'	32.3402	-100.1963
2023-WTW-7079-OE	Wind Turbine	Abilene	TX	750'	32.3401	-100.1987

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2023-WTW-7080-OE	Wind Turbine	Abilene	TX	750'	32.3400	-100.2034
2023-WTW-7081-OE	Wind Turbine	Abilene	TX	750'	32.3393	-100.2058
2023-WTW-7082-OE	Wind Turbine	Abilene	TX	750'	32.3394	-100.2083
2023-WTW-7083-OE	Wind Turbine	Abilene	TX	750'	32.3399	-100.2114
2023-WTW-7084-OE	Wind Turbine	Abilene	TX	750'	32.3398	-100.2139
2023-WTW-7085-OE	Wind Turbine	Abilene	TX	750'	32.3398	-100.2163
2023-WTW-7086-OE	Wind Turbine	Abilene	TX	750'	32.3398	-100.2193
2023-WTW-7087-OE	Wind Turbine	Abilene	TX	750'	32.3397	-100.2218
2023-WTW-7088-OE	Wind Turbine	Abilene	TX	750'	32.3397	-100.2242
2023-WTW-7089-OE	Wind Turbine	Abilene	TX	750'	32.3406	-100.2278
2023-WTW-7090-OE	Wind Turbine	Abilene	TX	750'	32.3409	-100.2303
2023-WTW-7091-OE	Wind Turbine	Abilene	TX	750'	32.3412	-100.2330
2023-WTW-7092-OE	Wind Turbine	Abilene	TX	750'	32.3447	-100.2378
2023-WTW-7093-OE	Wind Turbine	Abilene	TX	750'	32.3450	-100.2408
2023-WTW-7094-OE	Wind Turbine	Abilene	TX	750'	32.3440	-100.2435
2023-WTW-7095-OE	Wind Turbine	Abilene	TX	750'	32.3442	-100.2460
2023-WTW-7096-OE	Wind Turbine	Abilene	TX	750'	32.3498	-100.1899
2023-WTW-7097-OE	Wind Turbine	Abilene	TX	750'	32.3501	-100.1925
2023-WTW-7098-OE	Wind Turbine	Abilene	TX	750'	32.3492	-100.1952
2023-WTW-7099-OE	Wind Turbine	Abilene	TX	750'	32.3491	-100.1977
2023-WTW-7100-OE	Wind Turbine	Abilene	TX	750'	32.3494	-100.2001
2023-WTW-7101-OE	Wind Turbine	Abilene	TX	750'	32.3501	-100.2024
2023-WTW-7102-OE	Wind Turbine	Abilene	TX	750'	32.3499	-100.2048
2023-WTW-7103-OE	Wind Turbine	Abilene	TX	750'	32.3497	-100.2073
2023-WTW-7104-OE	Wind Turbine	Abilene	TX	750'	32.3495	-100.2097
2023-WTW-7105-OE	Wind Turbine	Abilene	TX	750'	32.3493	-100.2122
2023-WTW-7106-OE	Wind Turbine	Abilene	TX	750'	32.3491	-100.2146
2023-WTW-7107-OE	Wind Turbine	Abilene	TX	750'	32.3489	-100.2171
2023-WTW-7108-OE	Wind Turbine	Abilene	TX	750'	32.3487	-100.2202
2023-WTW-7109-OE	Wind Turbine	Abilene	TX	750'	32.3486	-100.2226
2023-WTW-7110-OE	Wind Turbine	Abilene	TX	750'	32.3486	-100.2251
2023-WTW-7111-OE	Wind Turbine	Abilene	TX	750'	32.3486	-100.2275
2023-WTW-7112-OE	Wind Turbine	Abilene	TX	750'	32.3485	-100.2300
2023-WTW-7113-OE	Wind Turbine	Abilene	TX	750'	32.3487	-100.2324
2023-WTW-7114-OE	Wind Turbine	Abilene	TX	750'	32.3485	-100.2349
2023-WTW-7115-OE	Wind Turbine	Abilene	TX	750'	32.3556	-100.2279
2023-WTW-7116-OE	Wind Turbine	Abilene	TX	750'	32.3556	-100.2305

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2023-WTW-7117-OE	Wind Turbine	Abilene	TX	750'	32.3556	-100.2332
2023-WTW-7118-OE	Wind Turbine	Abilene	TX	750'	32.3551	-100.2358
2023-WTW-7119-OE	Wind Turbine	Abilene	TX	750'	32.3547	-100.2381
2023-WTW-7120-OE	Wind Turbine	Abilene	TX	750'	32.3534	-100.2406
2023-WTW-7121-OE	Wind Turbine	Abilene	TX	750'	32.3525	-100.2427
2023-WTW-7122-OE	Wind Turbine	Abilene	TX	750'	32.3516	-100.2452
2023-WTW-7123-OE	Wind Turbine	Abilene	TX	750'	32.3509	-100.2476
2023-WTW-7124-OE	Wind Turbine	Abilene	TX	750'	32.3645	-100.1935
2023-WTW-7125-OE	Wind Turbine	Abilene	TX	750'	32.3631	-100.1964
2023-WTW-7126-OE	Wind Turbine	Abilene	TX	750'	32.3621	-100.1989
2023-WTW-7127-OE	Wind Turbine	Abilene	TX	750'	32.3612	-100.2012
2023-WTW-7128-OE	Wind Turbine	Abilene	TX	750'	32.3611	-100.2037
2023-WTW-7129-OE	Wind Turbine	Abilene	TX	750'	32.3611	-100.2066
2023-WTW-7130-OE	Wind Turbine	Abilene	TX	750'	32.3612	-100.2090
2023-WTW-7131-OE	Wind Turbine	Abilene	TX	750'	32.3615	-100.2115
2023-WTW-7132-OE	Wind Turbine	Abilene	TX	750'	32.3615	-100.2140
2023-WTW-7133-OE	Wind Turbine	Abilene	TX	750'	32.3619	-100.2165
2023-WTW-7134-OE	Wind Turbine	Abilene	TX	750'	32.3624	-100.2199
2023-WTW-7135-OE	Wind Turbine	Abilene	TX	750'	32.3629	-100.2227
2023-WTW-7136-OE	Wind Turbine	Abilene	TX	750'	32.3623	-100.2256
2023-WTW-7137-OE	Wind Turbine	Abilene	TX	750'	32.3622	-100.2281
2023-WTW-7138-OE	Wind Turbine	Abilene	TX	750'	32.3630	-100.2313
2023-WTW-7139-OE	Wind Turbine	Abilene	TX	750'	32.3623	-100.2337
2023-WTW-7140-OE	Wind Turbine	Abilene	TX	750'	32.3613	-100.2361
2023-WTW-7141-OE	Wind Turbine	Abilene	TX	750'	32.3608	-100.2385
2023-WTW-7142-OE	Wind Turbine	Abilene	TX	750'	32.3616	-100.2410
2023-WTW-7143-OE	Wind Turbine	Abilene	TX	750'	32.3613	-100.2434
2023-WTW-7144-OE	Wind Turbine	Abilene	TX	750'	32.3609	-100.2460
2023-WTW-7145-OE	Wind Turbine	Abilene	TX	750'	32.3604	-100.2486
2023-WTW-7146-OE	Wind Turbine	Abilene	TX	750'	32.3599	-100.2519
2023-WTW-7147-OE	Wind Turbine	Abilene	TX	750'	32.3597	-100.2547
2023-WTW-7148-OE	Wind Turbine	Abilene	TX	750'	32.3734	-100.1944
2023-WTW-7149-OE	Wind Turbine	Abilene	TX	750'	32.3746	-100.1981
2023-WTW-7150-OE	Wind Turbine	Abilene	TX	750'	32.3763	-100.2007
2023-WTW-7151-OE	Wind Turbine	Abilene	TX	750'	32.3770	-100.2038
2023-WTW-7152-OE	Wind Turbine	Abilene	TX	750'	32.3781	-100.2066
2023-WTW-7153-OE	Wind Turbine	Abilene	TX	750'	32.3738	-100.2101

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2023-WTW-7154-OE	Wind Turbine	Abilene	TX	750'	32.3743	-100.2124
2023-WTW-7155-OE	Wind Turbine	Abilene	TX	750'	32.3744	-100.2150
2023-WTW-7156-OE	Wind Turbine	Abilene	TX	750'	32.3748	-100.2179
2023-WTW-7157-OE	Wind Turbine	Abilene	TX	750'	32.3746	-100.2204
2023-WTW-7158-OE	Wind Turbine	Abilene	TX	750'	32.3744	-100.2238
2023-WTW-7159-OE	Wind Turbine	Abilene	TX	750'	32.3743	-100.2262
2023-WTW-7160-OE	Wind Turbine	Abilene	TX	750'	32.3116	-100.0613
2023-WTW-7161-OE	Wind Turbine	Abilene	TX	750'	32.3114	-100.0636
2023-WTW-7162-OE	Wind Turbine	Abilene	TX	750'	32.3051	-100.0540
2023-WTW-7163-OE	Wind Turbine	Abilene	TX	750'	32.3051	-100.0570
2023-WTW-7164-OE	Wind Turbine	Abilene	TX	750'	32.3052	-100.0595
2023-WTW-7165-OE	Wind Turbine	Abilene	TX	750'	32.3049	-100.0631
2023-WTW-7166-OE	Wind Turbine	Abilene	TX	750'	32.2971	-100.0561
2023-WTW-7167-OE	Wind Turbine	Abilene	TX	750'	32.2980	-100.0587
2023-WTW-7168-OE	Wind Turbine	Abilene	TX	750'	32.2985	-100.0609
2023-WTW-7169-OE	Wind Turbine	Abilene	TX	750'	32.3109	-100.0859
2023-WTW-7170-OE	Wind Turbine	Abilene	TX	750'	32.3112	-100.0886
2023-WTW-7171-OE	Wind Turbine	Abilene	TX	750'	32.3126	-100.0914
2023-WTW-7172-OE	Wind Turbine	Abilene	TX	750'	32.3129	-100.0939
2023-WTW-7173-OE	Wind Turbine	Abilene	TX	750'	32.3130	-100.0963
2023-WTW-7174-OE	Wind Turbine	Abilene	TX	750'	32.3056	-100.0900
2023-WTW-7175-OE	Wind Turbine	Abilene	TX	750'	32.3048	-100.0926
2023-WTW-7176-OE	Wind Turbine	Abilene	TX	750'	32.3047	-100.0958
2023-WTW-7177-OE	Wind Turbine	Abilene	TX	750'	32.3052	-100.0980
2023-WTW-7178-OE	Wind Turbine	Abilene	TX	750'	32.2980	-100.0837
2023-WTW-7179-OE	Wind Turbine	Abilene	TX	750'	32.2980	-100.0863
2023-WTW-7180-OE	Wind Turbine	Abilene	TX	750'	32.2968	-100.0906
2023-WTW-7181-OE	Wind Turbine	Abilene	TX	750'	32.2974	-100.0935
2023-WTW-7182-OE	Wind Turbine	Abilene	TX	750'	32.3054	-100.1006
2023-WTW-7183-OE	Wind Turbine	Abilene	TX	750'	32.3054	-100.1032
2023-WTW-7184-OE	Wind Turbine	Abilene	TX	750'	32.3054	-100.1058
2023-WTW-7185-OE	Wind Turbine	Abilene	TX	750'	32.3054	-100.1084
2023-WTW-7186-OE	Wind Turbine	Abilene	TX	750'	32.3054	-100.1110
2023-WTW-7187-OE	Wind Turbine	Abilene	TX	750'	32.3036	-100.1143
2023-WTW-7188-OE	Wind Turbine	Abilene	TX	750'	32.3090	-100.1163
2023-WTW-7189-OE	Wind Turbine	Abilene	TX	750'	32.3100	-100.1184
2023-WTW-7190-OE	Wind Turbine	Abilene	TX	750'	32.3040	-100.1203

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2023-WTW-7191-OE	Wind Turbine	Abilene	TX	750'	32.3047	-100.1230
2023-WTW-7192-OE	Wind Turbine	Abilene	TX	750'	32.3058	-100.1270
2023-WTW-7193-OE	Wind Turbine	Abilene	TX	750'	32.3057	-100.1293
2023-WTW-7194-OE	Wind Turbine	Abilene	TX	750'	32.3058	-100.1319
2023-WTW-7195-OE	Wind Turbine	Abilene	TX	750'	32.3057	-100.1344
2023-WTW-7196-OE	Wind Turbine	Abilene	TX	750'	32.3130	-100.1292
2023-WTW-7197-OE	Wind Turbine	Abilene	TX	750'	32.3132	-100.1316
2023-WTW-7198-OE	Wind Turbine	Abilene	TX	750'	32.3252	-100.1454
2023-WTW-7199-OE	Wind Turbine	Abilene	TX	750'	32.3252	-100.1471
2023-WTW-7200-OE	Wind Turbine	Abilene	TX	750'	32.3251	-100.1498
2023-WTW-7201-OE	Wind Turbine	Abilene	TX	750'	32.3251	-100.1525
2023-WTW-7202-OE	Wind Turbine	Abilene	TX	750'	32.3191	-100.1488
2023-WTW-7203-OE	Wind Turbine	Abilene	TX	750'	32.3187	-100.1509
2023-WTW-7204-OE	Wind Turbine	Abilene	TX	750'	32.3189	-100.1535
2023-WTW-7205-OE	Wind Turbine	Abilene	TX	750'	32.3200	-100.1558
2023-WTW-7206-OE	Wind Turbine	Abilene	TX	750'	32.3126	-100.1396
2023-WTW-7207-OE	Wind Turbine	Abilene	TX	750'	32.3130	-100.1423
2023-WTW-7208-OE	Wind Turbine	Abilene	TX	750'	32.3122	-100.1447
2023-WTW-7209-OE	Wind Turbine	Abilene	TX	750'	32.3111	-100.1469
2023-WTW-7210-OE	Wind Turbine	Abilene	TX	750'	32.3117	-100.1494
2023-WTW-7211-OE	Wind Turbine	Abilene	TX	750'	32.3122	-100.1520
2023-WTW-7212-OE	Wind Turbine	Abilene	TX	750'	32.3119	-100.1548
2023-WTW-7213-OE	Wind Turbine	Abilene	TX	750'	32.3057	-100.1390
2023-WTW-7214-OE	Wind Turbine	Abilene	TX	750'	32.3044	-100.1413
2023-WTW-7215-OE	Wind Turbine	Abilene	TX	750'	32.3045	-100.1441
2023-WTW-7216-OE	Wind Turbine	Abilene	TX	750'	32.3043	-100.1466
2023-WTW-7217-OE	Wind Turbine	Abilene	TX	750'	32.3042	-100.1490
2023-WTW-7218-OE	Wind Turbine	Abilene	TX	750'	32.3044	-100.1517
2023-WTW-7219-OE	Wind Turbine	Abilene	TX	750'	32.3036	-100.1542
2023-WTW-7220-OE	Wind Turbine	Abilene	TX	750'	32.3034	-100.1569
2023-WTW-7221-OE	Wind Turbine	Abilene	TX	750'	32.3019	-100.1599
2023-WTW-7222-OE	Wind Turbine	Abilene	TX	750'	32.3016	-100.1639
2023-WTW-7223-OE	Wind Turbine	Abilene	TX	750'	32.3015	-100.1669
2023-WTW-7224-OE	Wind Turbine	Abilene	TX	750'	32.3113	-100.1607
2023-WTW-7225-OE	Wind Turbine	Abilene	TX	750'	32.3106	-100.1630
2023-WTW-7226-OE	Wind Turbine	Abilene	TX	750'	32.3105	-100.1658
2023-WTW-7227-OE	Wind Turbine	Abilene	TX	750'	32.2903	-100.0621

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2023-WTW-7228-OE	Wind Turbine	Abilene	TX	750'	32.2936	-100.0876
2023-WTW-7229-OE	Wind Turbine	Abilene	TX	750'	32.2928	-100.0818
2023-WTW-7230-OE	Wind Turbine	Abilene	TX	750'	32.2899	-100.0791
2023-WTW-7231-OE	Wind Turbine	Abilene	TX	750'	32.2889	-100.0754
2023-WTW-7232-OE	Wind Turbine	Abilene	TX	750'	32.2865	-100.0723
2023-WTW-7233-OE	Wind Turbine	Abilene	TX	750'	32.2879	-100.0584
<i>To be filed</i>	MET	Abilene	TX	499'	<i>TBD</i>	<i>TBD</i>
<i>To be filed</i>	MET	Abilene	TX	499'	<i>TBD</i>	<i>TBD</i>
<i>To be filed</i>	MET	Abilene	TX	499'	<i>TBD</i>	<i>TBD</i>
<i>To be filed</i>	MET	Abilene	TX	499'	<i>TBD</i>	<i>TBD</i>
<i>To be filed</i>	MET	Abilene	TX	499'	<i>TBD</i>	<i>TBD</i>
<i>To be filed</i>	MET	Abilene	TX	499'	<i>TBD</i>	<i>TBD</i>
<i>To be filed</i>	MET	Abilene	TX	499'	<i>TBD</i>	<i>TBD</i>
<i>To be filed</i>	MET	Abilene	TX	499'	<i>TBD</i>	<i>TBD</i>
<i>To be filed</i>	MET	Abilene	TX	499'	<i>TBD</i>	<i>TBD</i>
<i>To be filed</i>	MET	Abilene	TX	499'	<i>TBD</i>	<i>TBD</i>

Point	Latitude	Longitude
12	32.2770	-100.1667
13	32.2824	-100.1840
14	32.2930	-100.1842
15	32.2948	-100.2102
16	32.3056	-100.2104
17	32.3048	-100.2369
18	32.3355	-100.2516

ATTACHMENT C
Curtailed Communications Protocol

Section 1. Notices. The following persons shall be the primary points of contact (POCs) for the Parties for purposes of administering this agreement. Any Party may change its POC by providing written notification of the change to the other Parties at least 30 days in advance of the change taking effect.

A. DoD.

1. Executive Director, Military Aviation and Installation Assurance Siting Clearinghouse, 3400 Defense Pentagon, Room 5C646, Washington, DC 20301-3400, osd.dod-siting-clearinghouse@mail.mil

2. Headquarters NORAD Radar Analysis Branch, 250 Vandenberg Street, Ste B016, Peterson AFB, CO, 80914, n-nc.peterson.nj3.mbx.norad-j36r-omb@mail.mil

B. DAF. Director, Air Force Mission Sustainment, Office of the Assistant Secretary of the Air Force for Installations, Environment, and Energy, 1665 Air Force Pentagon, Room 4B941, Washington, DC 20330-1665, SAF.IEI.Encroachment@us.af.mil

C. Project Owner. AES Clean Energy Development, LLC, 2180 South 1300 East, Suite 600, Salt Lake City, UT 84106, Attention: Jace Jones, Senior Manager of Wind Resource and Siting, jace.jones@aes.com

Section 2. Criteria for Curtailment. The Parties agree that the following protocol will be used for communication between Project Owner and NORAD in the event curtailment of wind turbine operations will occur under circumstances delineated in Section 4 of the main agreement.

Section 3. Communications Protocol for a National Security or Defense Purpose. Under circumstances described in Section 4.C of the main agreement, the applicable NORAD Air Defense Sector (ADS) will call the Project operations center at 760-660-6435 and request immediate curtailment. Advance notification is unlikely due to the unpredictable and dynamic nature of NORAD air defense events. The applicable NORAD ADS will call the Project operations center as soon as possible after the air defense event is terminated and curtailment is no longer required.