

**AGREEMENT AMONG
THE DEPARTMENT OF DEFENSE,
THE DEPARTMENT OF THE AIR FORCE, AND
SOLDIER CREEK WIND, LLC,
ADDRESSING THE SOLDIER CREEK WIND PROJECT
NEAR SENECA, KANSAS**

This is an agreement among the Department of Defense (DoD), acting through the Military Aviation and Installation Assurance Siting Clearinghouse, the Department of the Air Force (MILDEP), acting through the Deputy Assistant Secretary of the Air Force for Installations (SAF/IEI) (collectively, the “DoD parties”), and Soldier Creek Wind, LLC (Project Owner). Together, these three entities are referred to as “parties” and individually as a “party.” Any reference to “DoD parties” means both parties and does not indicate that one party acts for or on behalf of the other. In this agreement, DoD does not include the United States Army Corps of Engineers when engaged in its civil works program, including any permitting actions.

This agreement is entered into pursuant to section 183a of title 10, United States Code, and part 211 of title 32, Code of Federal Regulations.

Attachments A, *Federal Aviation Administration Filings for Soldier Creek Wind Project*; B, *Soldier Creek Wind Turbine Map and Project Area Coordinates*; and C, *NextEra Energy Resources “No-Build” Areas*; are attached to this agreement and made a part hereof.

For good and valuable consideration, the receipt of which is hereby acknowledged, the parties agree as follows:

SECTION 1. PURPOSE.

A. Objective. The objective of this agreement is to mitigate any potential adverse impact and to minimize risks to national security while allowing the Soldier Creek Wind Project (Project) to proceed with development.

B. De-confliction. As the Project was originally filed, the wind turbines would conflict with the MILDEP’s use of Military Training Routes SR-618 and SR-619 (the “MTRs”) used by Rosecrans Air National Guard Base, Missouri. The parties have focused on de-conflicting these activities and agree the terms below will allow the mutual goals of the parties to be met.

SECTION 2. DEFINITIONS.

A. Access. “Access” means either to enter a physical space or to remotely read, copy, edit, divert, release, alter the state of, or otherwise affect information technology systems (e.g., network, data, security, software, hardware).

B. Actual Curtailment Hours. [RESERVED]

C. ASN. Federal Aviation Administration Aeronautical Study Number.

D. Banked Hours. [RESERVED]

E. CFIUS. Committee on Foreign Investment in the United States.

F. CFR. Code of Federal Regulations.

G. Curtailment. [RESERVED]

H. Day. A calendar day, unless indicated otherwise.

I. DoD. The Department of Defense, an executive department of the United States.

J. FAA. Federal Aviation Administration, an agency of the United States Department of Transportation.

K. Fiscal Year. [RESERVED]

L. Hour. [RESERVED]

M. MILDEP. The Department of the Air Force, a military department of the United States.

N. National Security or Defense Purpose. [RESERVED]

O. Project. The Soldier Creek Wind Project, which will consist of no more than 120 wind turbines and five meteorological (MET) towers within the project area. Of the 138 proposed wind turbines identified on Attachment A by ASN, Project Owner will only erect 120 of them. Two MET towers are identified in Attachment A, and the remaining three will be filed later in accordance with section 3.E.2 of this agreement.

P. Project Owner. Soldier Creek Wind, LLC, and its successors and assigns.

Q. Siting Clearinghouse. The Military Aviation and Installation Assurance Siting Clearinghouse established pursuant to 10 U.S.C. section 183a.

R. U.S.C. United States Code.

SECTION 3. MITIGATION WITH VOLUNTARY CONTRIBUTION.

A. In General. This agreement is structured to ensure Project Owner may construct and operate the Project without adversely impacting DoD military operations and readiness. Project Owner agrees to limit the total number of Project wind turbines to no more than 120 constructed with a maximum height of 499 feet above ground level (AGL) for each turbine. Project Owner

agrees to limit the total number of MET towers to no more than 5 constructed with a maximum height of 292 feet AGL for each MET tower. Project Owner agrees to restrict the construction of the Project to the specific geographic coordinates listed in Attachment A. Project Owner agrees to limit construction of the Project wind turbines and meteorological towers to the designated Project Areas shown in Attachment B. Project Owner agrees to install Night Vision Goggle compatible lighting on all turbines and meteorological towers associated with the Project that are required to have lighting pursuant to FAA requirements. Project Owner and its parent company, NextEra Energy Resources, LLC, agree to conduct no future development in any newly proposed locations for the MTRs or inside of the Installation-designated Low Altitude Tactical Navigation routes surrounding the Installation, as depicted in Attachment C of this agreement.

B. Impact Analysis During Test Energy Phase. [RESERVED]

C. Voluntary Contribution. Subject to the terms and conditions of this agreement, Project Owner shall pay to DoD, within 10 days of the execution of this agreement, a voluntary contribution totaling \$200,000. DoD will use the funds to mitigate potential adverse impacts of the Project on military operations and readiness and take any other appropriate measure(s) to mitigate the impact of the Project. Within 5 years of the execution of this agreement, the MILDEP, in its sole discretion, may request, and the developer shall be responsible to pay, an additional voluntary contribution of up to \$250,000 to fund additional studies. DoD will accept such payment as a voluntary contribution of funds pursuant to 10 U.S.C. section 183a. Such voluntary contribution may be in addition to voluntary contributions made by other project owners, and such other contributions may be in amounts different from that made by Project Owner. DoD will accept the voluntary contribution on behalf of the DoD parties and will transfer the funds to appropriate accounts.

1. Project Owner shall use one of the following two methods of making payment:

a. A guaranteed negotiable instrument, such as a cashier's check, certified check, a bank draft, or a postal money order. The instrument must be made payable to the "U.S. Treasury," and must reference "U.S. Treasury Account Symbol 97X5753." The reference line on the instrument should indicate: "Contributions for Renewable Energy." The instrument must be mailed, along with any related documentation associated with the voluntary contribution, to the address below. Project Owner will advise the DoD parties when the voluntary contribution has been submitted to enable the tracking and transfer of the funds:

Washington Headquarters Services
Financial Management Directorate
ATTN: Ms. Arzella Jarmon
4800 Mark Center Drive, Suite 09E22
Alexandria, VA 22350-2900
Phone (703) 697-5588

or,

b. Submission using the Treasury Department's Pay.gov website. To do so, go to <https://www.pay.gov>. Then, in the search bar, search for "Siting Clearinghouse." Select the form entitled "Voluntary Contributions under Section 358g of Public Law 111-383." Go directly to the form using the following link:
<https://pay.gov/public/form/start/47167256>

2. The DoD Parties agree to provide any information reasonably required by Project Owner to process the payment such that external auditors may verify the payment. Project Owners will notify the Clearinghouse when a contribution has been transmitted.

D. Amendment of Applications. Project Owner agrees to amend its applications before the FAA, listed on Attachment A, by incorporating this agreement into each of those applications within 5 days of the execution of this agreement.

E. Withdrawal of Objections.

1. Within 10 calendar days of the execution of this agreement, the DoD parties shall deliver to the FAA "No Objections with Provisions" for the ASNs corresponding to the wind turbine and MET tower locations listed on Attachment A. The "Provisions" will incorporate by reference this agreement, referring to it by its title, the date executed, and its signatories.

2. In addition to the two MET tower ASNs listed on Attachment A, Project Owner may apply to the FAA for up to three (3) additional ASNs for MET towers within 12 months of the execution of this agreement. The DoD parties shall deliver to the FAA "No Objections with Provisions" for the ASNs corresponding to those MET towers, provided that the total number of MET towers does not exceed five (5), that the proposed height of those MET towers does not exceed 292 feet AGL, and that this agreement is incorporated into the meteorological tower ASN filings. The "Provisions" will incorporate by reference this agreement, referring to it by its title, the date executed, and its signatories.

3. If the Project Owner submits any substitute ASNs to FAA within 12 months of the execution of this agreement, the DoD parties agree to deliver to the FAA "No Objections with Provisions" for those substitute ASNs, provided that the substitute ASNs do not exceed the maximum height specified in Section 3.A, that the substitute ASNs are located within the siting parameters of the Project area specified in Attachment B of this agreement or any amendments to this agreement, that the total number of wind turbines ASNs after substitution does not exceed 120 turbines, that the total number of MET tower ASNs does not exceed five (5), and that this agreement is incorporated into the substitute ASN filings. The "Provisions" will incorporate by reference this agreement, referring to it by its title, the date executed, and its signatories.

4. All parties agree that, if the Project Owner requests to extend the effective period of FAA's Determination of No Hazard to Air Navigation in accordance with 14 C.F.R. section 77.35, then the DoD Parties will not object to such an extension as requested, provided that the affected ASNs are listed on Attachment A or are substitute ASNs that were submitted within 12 months of the execution of this agreement, that do not exceed the maximum height

specified in Section 3.A and are located within the siting parameters of the Project areas specified in Attachment B of this agreement or any amendments to this agreement, that the total number of wind turbines ASNs after substitution does not exceed 120 turbines, that the total number of MET tower ASNs does not exceed five (5), and that this agreement is incorporated into the substitute ASN filings.

5. The DoD parties agree not to object to the construction and operation of the Project before any other federal, state, or local regulatory entity with jurisdiction over the Project (except as provided in sections 6.B and 10.H of this agreement); provided that Project Owner is in material compliance with the terms of this Agreement and that Project Owner has disclosed to the DoD parties in writing all material facts necessary to fully assess potential adverse impacts and all material facts relevant to other federal, state, or local regulatory entity jurisdictional matters.

D. Other Regulatory Actions. This agreement shall not prevent or limit the DoD parties from communicating in any form with any regulatory body or agency with jurisdiction or possible jurisdiction over matters affecting the Installation beyond the Project.

SECTION 4. CURTAILMENT.

[RESERVED]

SECTION 5. REVIEW OF BUSINESS ENTITIES.

A. Protection of Defense Capabilities. It is a priority for the MILDEP to protect national defense capabilities and military operations, including military installations, research, development, testing and evaluation activities, and military readiness activities from compromise and exploitation that may occur due to an activity under foreign control operating in the vicinity of those national defense capabilities and military operations.

B. Advance Notice.

1. Project Owner will provide advance written notice to the MILDEP of:
 - a. The names of business entities having a direct ownership interest in the Project.
 - b. The names of the material vendors and business entities with which Project Owner will potentially execute contracts to perform construction, supply turbines, or conduct operations activities at the location of the Project.
 - c. The names of any foreign entities or persons being allowed to access the wind turbine structures and associated data systems.

2. For those entities or persons identified under paragraph 5.B.1.a and 5.B.1.b, the MILDEP agrees to identify to the Project Owner, no later than 30 days after the Effective Date of this agreement, any entity or person posing a security concern. For those entities or persons identified under paragraph 5.B.1.c, the MILDEP agrees to identify to Project Owner, no later than 30 days after the receipt of the name of any foreign entity or person being allowed to access the wind turbines and associated data systems, any entity or person posing a security concern. Project Owner agrees to enter into negotiations with the DoD parties in order to mitigate any such concern. Any such security concern must be resolved prior to allowing access to the site by such persons or representatives of such an entity or the use of wind turbines or other permanent on-site equipment manufactured by such a business entity.

3. Project Owner agrees to provide advance written notice to the MILDEP of Project Owner's use of any material vendor not previously screened pursuant to this subsection. The term "material" used in this subsection means "significant, influential, or relevant." Project Owner shall allow the MILDEP 15 days following such a notice to conduct a security review and assess any security concern. Project Owner will provide advance written notice of a potential new material vendor but need not wait 15 days if an unexpected situation arises for which employing services or vendors immediately is prudent for the operation of the Project.

SECTION 6. ASSIGNMENT.

A. Right to Assign. This agreement shall be binding upon the Project Owner and its successors and assigns. If Project Owner and its successors or assigns (assignors) elect to sell, convey, mortgage, assign, or otherwise transfer all or any part of its interests and obligations in the assets comprising the Project (assignment) to any third party (assignee), assignor shall cause such assignee to expressly acknowledge the existence of this agreement and a copy of this agreement shall be provided to the assignee, and notice of the new point of contact information (as in Section 8) shall be provided to the DoD parties.

B. Notice of Assignment to CFIUS. If the prospective assignee is a foreign national or foreign-owned or -controlled business entity, assignor and the proposed assignee shall jointly provide notice of the proposed transaction to CFIUS in accordance with applicable regulations (subpart D of 31 CFR part 800) and provide a copy of the notice to the MILDEP. Nothing in this agreement shall prohibit or limit DoD from objecting to the transaction before CFIUS, nor limit communications with CFIUS during national security reviews and investigations, and, should mitigation result, during mitigation, tracking, and post-consummation monitoring and enforcement, pursuant to applicable statutes and regulations.

C. Effect of Assignment. Upon an assignment, assignor shall be relieved of any obligations or liabilities under this agreement to the extent that the assignee has assumed in writing such obligations or liabilities and provided that Project Owner has provided a copy of the assignment, including the assumption of obligations and liabilities, to the DoD parties.

SECTION 7. EFFECTIVE DATE AND EXPIRATION.

A. Effective Date. This agreement becomes effective on the date when all parties have signed it.

B. Expiration. This agreement shall expire and have no further force and effect upon the occurrence of the earlier of the following:

1. Construction of the Project has not commenced within the 36-month time period prescribed under 14 CFR sections 77.33 and 77.35.
2. The Project is decommissioned.
3. The Installation ceases operations.
4. Termination of the agreement by written mutual agreement of the parties.

C. Actions Prior to Expiration. Any activities engaged in by the parties (including the expenditure of part or all of any voluntary contribution) that occurred prior to expiration of this agreement shall remain valid and continue in effect, notwithstanding the expiration of the agreement.

SECTION 8. POINTS OF CONTACT AND NOTIFICATION.

A. Points of Contact (POCs). The following persons shall be the primary POCs for the parties for purposes of this agreement. Any notice, request, or other communication to be provided pursuant to this agreement shall be delivered to the POCs. Any party may change its POC by providing written notification of the change to the other parties at least 30 days in advance of the change taking effect. POC changes take effect the sooner of all the receiving parties acknowledging receipt of the change notice or the expiration of the 30 days.

1. DoD – Executive Director, Military Aviation and Installation Assurance Siting Clearinghouse, 3400 Defense Pentagon, Room 5C646, Washington, DC 20301-3400

2. MILDEP – Director, Air Force Encroachment Management, Office of the Deputy Assistant Secretary of the Air Force, Installations, 1665 Air Force Pentagon, Suite 5E1000, Washington, DC 20330-1665, usaf.pentagon.saf-ie.mbx.saf-ieim-workflow@mail.mil

3. Project Owner – Soldier Creek Wind, LLC, 700 Universe Boulevard, Juno Beach, FL 33408, Attention: John Di Donato, Vice President, Development, Email: john.didonato@nee.com

B. Notification. Any written notice shall be sent by registered or certified mail, postage prepaid, by a nationally recognized overnight delivery service that provides a receipt for delivery, or hand delivered. A notice shall be deemed to be received when delivered to the

recipient's address.

SECTION 9. BREACH.

A. Dispute Resolution. If a party believes that another party has breached this agreement, it shall provide written notice of the breach within 30 days of discovery of the breach to all other parties and provide the breaching party a reasonable opportunity (but in all cases at least 30 days from delivery of such notice) to cure the breach, provided that failure to provide notice within such 30-day period only waives the rights with respect to the periods from after the expiration of such 30-day period and until the date when the notice was given. If there is a dispute between the involved parties as to whether a breach occurred, the involved parties agree to attempt to resolve the dispute beginning with Project Owner and representatives of the MILDEP at the Installation. Disputes may be elevated, on the part of the DoD parties, to the MILDEP headquarters and then to the Executive Director of the Siting Clearinghouse. If the breach is not cured or resolved after this initial dispute resolution process, any party may seek to enforce this agreement. Each party specifically reserves any and all rights or causes of action it may have both at law and in equity to require compliance with any provision of this agreement. Each party reserves the right to enforce or refrain from enforcing against another party the terms of this agreement as it sees fit and failure to enforce does not act to excuse future breaches.

SECTION 10. GENERAL PROVISIONS.

A. Amendments. Any party to this agreement may request that it be amended, whereupon the parties agree to consult to consider such amendments. Any amendment to this agreement shall become effective when signed by all of the parties unless its terms provide for a different effective date. Amendments only providing substitute ASNs within the Project boundary, with no change to height or total number of Project ASNs, need only be signed by the MILDEP's and Project Owner's designated Project officers if filed with FAA within 12 months of the effective date of this agreement.

B. Integration. This agreement contains the entire agreement and understanding between the parties with respect to all of the subject matter contained herein, thereby merging and superseding all prior agreements and representations by the parties with respect to such subject matter.

C. Governing Law. This agreement shall be governed by and construed in accordance with the laws of the United States and the State of Kansas, as may be applicable.

D. Interpretation. In the event an ambiguity or question of intent or interpretation arises, this agreement shall be construed as if drafted jointly by the parties and no presumption or burden of proof shall arise favoring or disfavoring any party by virtue of authorship of any of the provisions of this agreement. Any reference to any Federal, state, interstate, local, or foreign statute or law shall be deemed also to refer to all rules and regulations promulgated thereunder, as they may have been amended from time to time, unless the context requires otherwise.

E. Headings and Titles. The headings or section titles contained in this agreement are inserted solely for convenience and do not constitute a part of this agreement between the parties, nor should they be used to aid in any manner in the construction of this agreement.

F. Severability. If any term, provision, or condition of this agreement is held to be invalid, void, or unenforceable by a governmental authority and such holding is not or cannot be appealed further, then such invalid, void, or unenforceable term, provision, or condition shall be deemed severed from this agreement and all remaining terms, provisions, and conditions of this agreement shall continue in full force and effect. The parties shall endeavor in good faith to replace such invalid, void, or unenforceable term, provision, or condition with valid and enforceable terms, provisions, or conditions which achieve the purpose intended by the parties to the greatest extent permitted by law.

G. Waivers; Remedies Cumulative. There is no implied waiver of rights under this agreement. No failure or delay on the part of a party in exercising any of its rights under this agreement or in insisting upon strict performance of provisions of this agreement, no partial exercise by either party of any of its rights under this agreement, and no course of dealing between the parties shall constitute a waiver of the rights of any party under this agreement, other than the requirement to raise a matter of breach within 30 days of discovery. Any waiver shall be effective only by a written instrument signed by the party granting such waiver, and such waiver shall not operate as a waiver of, or estoppel with respect to, any subsequent failure to comply with this agreement. The remedies provided in this agreement are cumulative and not exclusive of any remedies provided by law.

H. CFIUS. Nothing in this agreement shall relieve Project Owner or its successors or assigns from complying with 31 CFR part 800 (Mergers, Acquisitions, and Takeovers by Foreign Persons) nor prevent or limit the parties from communicating in any form with CFIUS.

I. Anti-Deficiency. For the DoD parties, this agreement is subject to the availability of appropriated funds and sufficient resources. No provision in this agreement shall be interpreted to require obligation or payment of funds in violation of the Anti-Deficiency Act, 31 U.S.C. section 1341.

J. Disclosure. The parties may freely disclose this agreement with any person or entity. DoD intends to post the agreement on the Siting Clearinghouse website. Project Owner may mark that part of any document it believes to be proprietary or competition-sensitive that it wants DoD or the MILDEP to exempt from disclosure. The DoD parties will only disclose any such marked information in accordance with the provisions of 5 U.S.C. section 552 (the Freedom of Information Act).

K. No Third Party Beneficiaries. Nothing in this agreement, express or implied, is intended to give to, or shall be construed to confer upon, any person not a party any remedy or claim under or by reason of this agreement. This agreement shall be for the sole and exclusive benefit of the parties and their respective successors and assigns.

L. Full and Complete Satisfaction. The completion of the obligations of each of the parties under this agreement constitute the full and complete satisfaction of those obligations.

M. Other Federal Agencies. This agreement does not bind any Federal agency, other than the DoD parties, nor waive required compliance with any law or regulation.

N. Completion of Construction. Within 60 days of the completion of construction of the Project, Project Owner shall deliver to DoD copies of the FAA form 7460-2 for each ASN, including the final coordinates for each turbine erected.

O. Grid Operator Protocols. [RESERVED]

[continued following page]

P. Signature/Counterparts. The parties represent and warrant that the signatories below have authority to sign on behalf of and bind each respective party, and that no other signature is required to bind that party. This agreement may be executed in several counterparts, each of which shall be deemed an original, all of which shall constitute but one and the same instrument.

IN WITNESS WHEREOF, the parties have executed and delivered this agreement.

FOR THE DEPARTMENT OF DEFENSE:



W. Jordan Gillis
Assistant Secretary of Defense
(Sustainment)

12 MAY 2020
Date

FOR THE DEPARTMENT OF THE AIR FORCE:



CAROL ANN Y. BEDA
Acting Deputy Assistant Secretary
of the Air Force (Installations)

30 Apr 2020
Date

FOR SOLDIER CREEK WIND, LLC:



John Di Donato
Vice President, Development

4-28-2020
Date

FOR NEXTERA ENERGY RESOURCES, LLC (TO COMPLY WITH SECTION 3.A):



John Di Donato
Vice President, Development

4-28-2020
Date

ATTACHMENT A:
Federal Aviation Administration Filings for Soldier Creek Wind Project

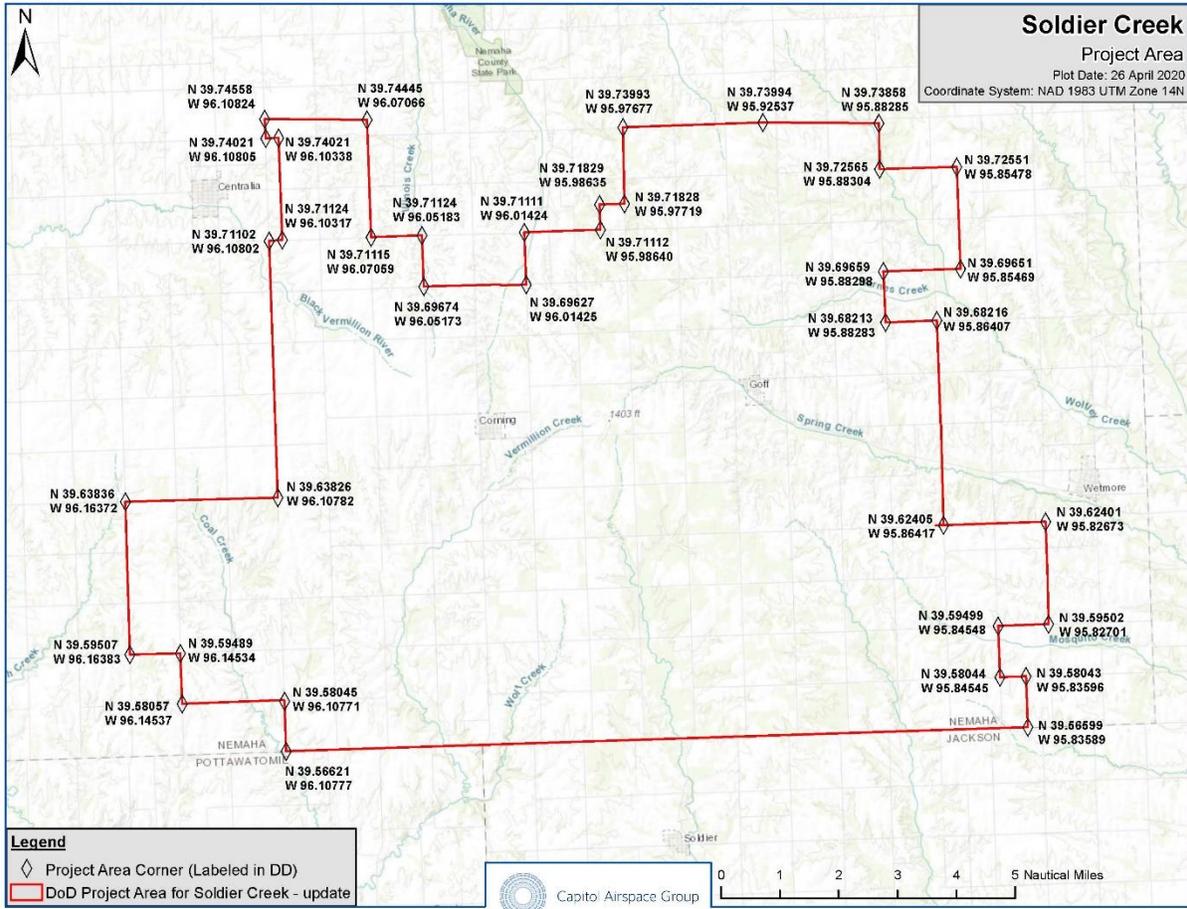
ASN	ID	City	State	Structure Type	AGL	Latitude	Longitude
2019-WTE-7979-OE	1	Seneca	KS	Wind Turbine	499	39.74381944	96.09791944
2019-WTE-7980-OE	2	Seneca	KS	Wind Turbine	499	39.74329722	96.09295833
2019-WTE-7981-OE	3	Seneca	KS	Wind Turbine	499	39.74480556	96.08672778
2019-WTE-7982-OE	4	Seneca	KS	Wind Turbine	499	39.73539722	96.08525
2019-WTE-7983-OE	5	Seneca	KS	Wind Turbine	499	39.73706944	96.08096667
2019-WTE-7984-OE	6	Seneca	KS	Wind Turbine	499	39.71971111	96.10188333
2019-WTE-7985-OE	7	Seneca	KS	Wind Turbine	499	39.71315833	96.09721944
2019-WTE-7986-OE	8	Seneca	KS	Wind Turbine	499	39.70563889	96.09201667
2019-WTE-7987-OE	9	Seneca	KS	Wind Turbine	499	39.70585833	96.08610278
2019-WTE-7988-OE	10	Seneca	KS	Wind Turbine	499	39.70155	96.07779167
2019-WTE-7989-OE	11	Seneca	KS	Wind Turbine	499	39.70174444	96.06263611
2019-WTE-7990-OE	12	Seneca	KS	Wind Turbine	499	39.69866389	96.05896111
2019-WTE-7991-OE	13	Seneca	KS	Wind Turbine	499	39.70125278	96.05453889
2019-WTE-7992-OE	14	Seneca	KS	Wind Turbine	499	39.69468056	96.09205278
2019-WTE-7993-OE	15	Seneca	KS	Wind Turbine	499	39.69465	96.0468
2019-WTE-7994-OE	16	Seneca	KS	Wind Turbine	499	39.68580833	96.01991944
2019-WTE-7995-OE	17	Seneca	KS	Wind Turbine	499	39.69454444	96.01711389
2019-WTE-7996-OE	18	Seneca	KS	Wind Turbine	499	39.68756389	96.01056944
2019-WTE-7997-OE	19	Seneca	KS	Wind Turbine	499	39.68641667	96.00557222
2019-WTE-7998-OE	20	Seneca	KS	Wind Turbine	499	39.68431667	96.00122778
2019-WTE-7999-OE	21	Seneca	KS	Wind Turbine	499	39.69449444	95.99873333
2019-WTE-8000-OE	22	Seneca	KS	Wind Turbine	499	39.69046667	95.99250278
2019-WTE-8001-OE	23	Seneca	KS	Wind Turbine	499	39.68470556	95.98883611
2019-WTE-8002-OE	24	Seneca	KS	Wind Turbine	499	39.71505	95.97205556
2019-WTE-8003-OE	25	Seneca	KS	Wind Turbine	499	39.708875	95.96502222
2019-WTE-8004-OE	26	Seneca	KS	Wind Turbine	499	39.71319167	95.95546111
2019-WTE-8005-OE	27	Seneca	KS	Wind Turbine	499	39.71647778	95.95007778
2019-WTE-8006-OE	28	Seneca	KS	Wind Turbine	499	39.71313056	95.94607778
2019-WTE-8007-OE	29	Seneca	KS	Wind Turbine	499	39.72078333	95.91750833
2019-WTE-8008-OE	30	Seneca	KS	Wind Turbine	499	39.72347222	95.90996389
2019-WTE-8009-OE	31	Seneca	KS	Wind Turbine	499	39.71390278	95.91390278
2019-WTE-8010-OE	32	Seneca	KS	Wind Turbine	499	39.63274167	96.02934444
2019-WTE-8011-OE	33	Seneca	KS	Wind Turbine	499	39.69463611	95.94176944
2019-WTE-8012-OE	34	Seneca	KS	Wind Turbine	499	39.69233056	95.933375
2019-WTE-8013-OE	35	Seneca	KS	Wind Turbine	499	39.69136944	95.92895556
2019-WTE-8014-OE	36	Seneca	KS	Wind Turbine	499	39.69200278	95.92356389
2019-WTE-8015-OE	37	Seneca	KS	Wind Turbine	499	39.70313333	95.91803889
2019-WTE-8016-OE	38	Seneca	KS	Wind Turbine	499	39.70185278	95.91324167

ASN	ID	City	State	Structure Type	AGL	Latitude	Longitude
2019-WTE-8017-OE	39	Seneca	KS	Wind Turbine	499	39.69123333	95.9129
2019-WTE-8018-OE	40	Seneca	KS	Wind Turbine	499	39.67311667	96.00377222
2019-WTE-8019-OE	41	Seneca	KS	Wind Turbine	499	39.67788889	95.99806944
2019-WTE-8020-OE	42	Seneca	KS	Wind Turbine	499	39.67128056	95.9895
2019-WTE-8021-OE	43	Seneca	KS	Wind Turbine	499	39.66196111	96.00068056
2019-WTE-8022-OE	44	Seneca	KS	Wind Turbine	499	39.66095556	95.99128611
2019-WTE-8023-OE	45	Seneca	KS	Wind Turbine	499	39.64752222	95.989525
2019-WTE-8024-OE	46	Seneca	KS	Wind Turbine	499	39.65875833	95.98703333
2019-WTE-8025-OE	47	Seneca	KS	Wind Turbine	499	39.67610556	95.90727778
2019-WTE-8026-OE	48	Seneca	KS	Wind Turbine	499	39.67623611	95.89816944
2019-WTE-8027-OE	49	Seneca	KS	Wind Turbine	499	39.67505556	95.88949444
2019-WTE-8028-OE	50	Seneca	KS	Wind Turbine	499	39.68026667	96.10214444
2019-WTE-8029-OE	51	Seneca	KS	Wind Turbine	499	39.68784722	96.099575
2019-WTE-8030-OE	52	Seneca	KS	Wind Turbine	499	39.6863	96.09465833
2019-WTE-8031-OE	53	Seneca	KS	Wind Turbine	499	39.68761944	96.08675833
2019-WTE-8032-OE	54	Seneca	KS	Wind Turbine	499	39.68738889	96.08231667
2019-WTE-8033-OE	55	Seneca	KS	Wind Turbine	499	39.68561667	96.07343056
2019-WTE-8034-OE	56	Seneca	KS	Wind Turbine	499	39.68550556	96.06824167
2019-WTE-8035-OE	57	Seneca	KS	Wind Turbine	499	39.68409722	96.06189444
2019-WTE-8036-OE	58	Seneca	KS	Wind Turbine	499	39.68515278	96.05616667
2019-WTE-8037-OE	59	Seneca	KS	Wind Turbine	499	39.66944722	96.08559722
2019-WTE-8038-OE	60	Seneca	KS	Wind Turbine	499	39.66943056	96.08110278
2019-WTE-8039-OE	61	Seneca	KS	Wind Turbine	499	39.66953333	96.07612222
2019-WTE-8040-OE	62	Seneca	KS	Wind Turbine	499	39.65078889	96.09636667
2019-WTE-8041-OE	63	Seneca	KS	Wind Turbine	499	39.655975	96.0927
2019-WTE-8042-OE	64	Seneca	KS	Wind Turbine	499	39.65653056	96.08675833
2019-WTE-8043-OE	65	Seneca	KS	Wind Turbine	499	39.65241111	96.08207222
2019-WTE-8044-OE	66	Seneca	KS	Wind Turbine	499	39.64328333	96.07367778
2019-WTE-8045-OE	67	Seneca	KS	Wind Turbine	499	39.63698056	96.11765833
2019-WTE-8046-OE	68	Seneca	KS	Wind Turbine	499	39.62813889	96.11473889
2019-WTE-8047-OE	69	Seneca	KS	Wind Turbine	499	39.628725	96.11006944
2019-WTE-8048-OE	70	Seneca	KS	Wind Turbine	499	39.63312778	96.10394722
2019-WTE-8049-OE	71	Seneca	KS	Wind Turbine	499	39.63565278	96.09717778
2019-WTE-8050-OE	72	Seneca	KS	Wind Turbine	499	39.63582222	96.09205556
2019-WTE-8051-OE	73	Seneca	KS	Wind Turbine	499	39.63373333	96.057425
2019-WTE-8052-OE	74	Seneca	KS	Wind Turbine	499	39.63770278	96.04329444
2019-WTE-8053-OE	75	Seneca	KS	Wind Turbine	499	39.61614167	96.15262222
2019-WTE-8054-OE	76	Seneca	KS	Wind Turbine	499	39.61803333	96.14786111
2019-WTE-8055-OE	77	Seneca	KS	Wind Turbine	499	39.62090278	96.14276389
2019-WTE-8056-OE	78	Seneca	KS	Wind Turbine	499	39.61281944	96.13796667

ASN	ID	City	State	Structure Type	AGL	Latitude	Longitude
2019-WTE-8057-OE	79	Seneca	KS	Wind Turbine	499	39.61703056	96.10348611
2019-WTE-8058-OE	80	Seneca	KS	Wind Turbine	499	39.61779167	96.09437222
2019-WTE-8059-OE	81	Seneca	KS	Wind Turbine	499	39.61608333	96.07667778
2019-WTE-8060-OE	82	Seneca	KS	Wind Turbine	499	39.62161389	96.06678056
2019-WTE-8061-OE	83	Seneca	KS	Wind Turbine	499	39.60515278	96.08077222
2019-WTE-8062-OE	84	Seneca	KS	Wind Turbine	499	39.59385	96.08309167
2019-WTE-8063-OE	85	Seneca	KS	Wind Turbine	499	39.618725	96.04427778
2019-WTE-8064-OE	86	Seneca	KS	Wind Turbine	499	39.61755556	96.03994444
2019-WTE-8065-OE	87	Seneca	KS	Wind Turbine	499	39.61754722	96.02801111
2019-WTE-8066-OE	88	Seneca	KS	Wind Turbine	499	39.61766944	96.02136111
2019-WTE-8067-OE	89	Seneca	KS	Wind Turbine	499	39.62835278	96.02269444
2019-WTE-8068-OE	90	Seneca	KS	Wind Turbine	499	39.62908611	96.018
2019-WTE-8069-OE	91	Seneca	KS	Wind Turbine	499	39.62905278	96.01146944
2019-WTE-8070-OE	92	Seneca	KS	Wind Turbine	499	39.62984444	96.00701389
2019-WTE-8071-OE	93	Seneca	KS	Wind Turbine	499	39.62211944	96.00164444
2019-WTE-8072-OE	94	Seneca	KS	Wind Turbine	499	39.61383889	96.00659167
2019-WTE-8073-OE	95	Seneca	KS	Wind Turbine	499	39.61435278	95.99963611
2019-WTE-8074-OE	96	Seneca	KS	Wind Turbine	499	39.61779167	95.96593611
2019-WTE-8075-OE	97	Seneca	KS	Wind Turbine	499	39.64423611	95.93665556
2019-WTE-8076-OE	98	Seneca	KS	Wind Turbine	499	39.64529167	95.93079167
2019-WTE-8077-OE	99	Seneca	KS	Wind Turbine	499	39.62766389	95.92513056
2019-WTE-8078-OE	100	Seneca	KS	Wind Turbine	499	39.62905833	95.914875
2019-WTE-8079-OE	101	Seneca	KS	Wind Turbine	499	39.62853611	95.90926944
2019-WTE-8080-OE	102	Seneca	KS	Wind Turbine	499	39.62624444	95.90418333
2019-WTE-8081-OE	103	Seneca	KS	Wind Turbine	499	39.62861944	95.89663611
2019-WTE-8082-OE	104	Seneca	KS	Wind Turbine	499	39.61956111	95.93604444
2019-WTE-8083-OE	105	Seneca	KS	Wind Turbine	499	39.61669444	95.93192222
2019-WTE-8084-OE	106	Seneca	KS	Wind Turbine	499	39.61268333	95.92755556
2019-WTE-8085-OE	107	Seneca	KS	Wind Turbine	499	39.61296111	95.92277778
2019-WTE-8086-OE	108	Seneca	KS	Wind Turbine	499	39.61378056	95.91765556
2019-WTE-8087-OE	109	Seneca	KS	Wind Turbine	499	39.61774444	95.89419722
2019-WTE-8088-OE	110	Seneca	KS	Wind Turbine	499	39.61932222	95.88918889
2019-WTE-8089-OE	111	Seneca	KS	Wind Turbine	499	39.619475	95.88051944
2019-WTE-8090-OE	112	Seneca	KS	Wind Turbine	499	39.61830833	95.87616111
2019-WTE-8091-OE	113	Seneca	KS	Wind Turbine	499	39.604375	95.96393333
2019-WTE-8092-OE	114	Seneca	KS	Wind Turbine	499	39.60021667	95.95266667
2019-WTE-8093-OE	115	Seneca	KS	Wind Turbine	499	39.60048611	95.94625
2019-WTE-8094-OE	116	Seneca	KS	Wind Turbine	499	39.58903333	95.94625833
2019-WTE-8095-OE	117	Seneca	KS	Wind Turbine	499	39.58536111	95.94184722
2019-WTE-8096-OE	118	Seneca	KS	Wind Turbine	499	39.58575	95.93072222

ASN	ID	City	State	Structure Type	AGL	Latitude	Longitude
2019-WTE-8097-OE	119	Seneca	KS	Wind Turbine	499	39.58563611	95.92580278
2019-WTE-8098-OE	120	Seneca	KS	Wind Turbine	499	39.58536667	95.91733889
2019-WTE-8099-OE	Alt 1	Seneca	KS	Wind Turbine	499	39.63963333	96.08543056
2019-WTE-8100-OE	Alt 2	Seneca	KS	Wind Turbine	499	39.69449444	95.96974444
2019-WTE-8101-OE	Alt 3	Seneca	KS	Wind Turbine	499	39.68399722	95.89453889
2019-WTE-8102-OE	Alt 4	Seneca	KS	Wind Turbine	499	39.59031944	96.09227222
2019-WTE-8103-OE	Alt 5	Seneca	KS	Wind Turbine	499	39.63068333	95.97189167
2019-WTE-8104-OE	Alt 6	Seneca	KS	Wind Turbine	499	39.60480833	95.916075
2019-WTE-8105-OE	Alt 7	Seneca	KS	Wind Turbine	499	39.60492778	95.90944444
2019-WTE-8106-OE	Alt 8	Seneca	KS	Wind Turbine	499	39.60076111	95.88954722
2019-WTE-8107-OE	Alt 9	Seneca	KS	Wind Turbine	499	39.59755556	95.87998889
2019-WTE-8108-OE	Alt 10	Seneca	KS	Wind Turbine	499	39.61569167	96.08505
2019-WTE-8109-OE	Alt 11	Seneca	KS	Wind Turbine	499	39.59284167	96.07809167
2019-WTE-8110-OE	Alt 12	Seneca	KS	Wind Turbine	499	39.59756667	96.02271389
2019-WTE-8111-OE	Alt 13	Seneca	KS	Wind Turbine	499	39.58686111	96.08669167
2019-WTE-8112-OE	Alt 14	Seneca	KS	Wind Turbine	499	39.60109167	95.89401944
2019-WTE-8113-OE	Alt 15	Seneca	KS	Wind Turbine	499	39.59982778	95.86687778
2019-WTE-8114-OE	Alt 16	Seneca	KS	Wind Turbine	499	39.60032778	95.86159167
2019-WTE-8115-OE	Alt 17	Seneca	KS	Wind Turbine	499	39.60160278	95.85386111
2019-WTE-8116-OE	Alt 18	Seneca	KS	Wind Turbine	499	39.6016	95.84254444
2019-WTE-8117-OE	SM01	Seneca	KS	MET Tower	292	39.72179722	96.10142778
2019-WTE-8118-OE	SM02	Seneca	KS	MET Tower	292	39.64731667	95.99273889
To Be Filed	TBD	Seneca	KS	MET Tower	292	TBD	TBD
To Be Filed	TBD	Seneca	KS	MET Tower	292	TBD	TBD
To Be Filed	TBD	Seneca	KS	MET Tower	292	TBD	TBD

ATTACHMENT B: Soldier Creek Wind Turbines Map and Project Area Coordinates



ATTACHMENT C:
NextEra Energy Resources “No-Build” Areas

“No-Build” Areas. Pursuant to Section 3.A of the main agreement, Project Owner and its parent company, NextEra Energy Resources, LLC, shall conduct no future development in any of the shaded areas depicted on the map below.

