

**AGREEMENT AMONG
THE DEPARTMENT OF DEFENSE,
THE DEPARTMENT OF THE AIR FORCE,
AND
THRESHER WIND LLC,
ADDRESSING THE THRESHER WIND PROJECT
NEAR PLAINS, KANSAS**

This is an agreement among the Department of Defense (DoD), acting through the Military Aviation and Installation Assurance Siting Clearinghouse, the Department of the Air Force (DAF), acting through the Deputy Assistant Secretary of the Air Force for Installations (collectively, the “DoD parties”), and Thresher Wind LLC (Project Owner). Together, these three entities are referred to as “parties” and individually as a “party.” Any reference to “DoD parties” means both parties and does not indicate that one party acts for or on behalf of the other. In this agreement, DoD does not include the United States Army Corps of Engineers when engaged in its civil works program, including any permitting actions.

This agreement is entered into pursuant to section 183a of title 10, United States Code (U.S.C.), and part 211 of title 32, Code of Federal Regulations (CFR).

Attachments A, *Federal Aviation Administration Filings*; B, *Thresher Wind Project Map and Project Area Coordinates*; and C, *Curtailment Communications Protocol*, are attached to this agreement and made a part hereof.

For good and valuable consideration, the receipt of which is hereby acknowledged, the parties agree as follows:

SECTION 1. PURPOSE.

A. Objective. The objective of this agreement is to mitigate any potential adverse impact and to minimize risks to national security while allowing the Thresher Wind Project (Project) to proceed with development.

B. De-confliction. As the Project was originally filed, its spinning turbine blades would conflict with North American Aerospace Defense Command’s (NORAD) operation of the Garden City, Kansas Common Air Route Surveillance Radar (CARSR) and the DAF’s operations of the 184th Wing of the Kansas Air National Guard. The parties have focused on de-conflicting these activities and agree that the terms below will allow the mutual goals of the parties to be met, including the protection of the CARSR and the Kansas Air National Guard, which promotes national security, and protection of the National Airspace System, while supporting military readiness.

SECTION 2. DEFINITIONS.

A. Access. “Access” means either to enter a physical space or to remotely read, copy, edit, divert, release, alter the state of, or otherwise affect information technology systems (e.g., network, data, security, software, hardware).

B. Actual Curtailment Hours. [RESERVED]

C. ASN. Federal Aviation Administration Aeronautical Study Number.

D. Banked Hours. [RESERVED]

E. CFIUS. Committee on Foreign Investment in the United States.

F. CFR. Code of Federal Regulations.

G. Curtailment. The cessation of wind turbine operations when the wind turbine blades are not spinning and are either locked (0 RPM) or fully feathered (less than 1 RPM) depending on the reason for curtailment.

H. DAF. The Department of the Air Force, a military department of the United States.

I. Day. A calendar day unless indicated otherwise.

J. DoD. Department of Defense, an executive department of the United States.

K. FAA. Federal Aviation Administration, an agency of the United States Department of Transportation

L. Fiscal Year. [RESERVED]

M. Hour. [RESERVED]

N. National Security or Defense Purpose. An emergency circumstance where the President of the United States, the Secretary of Defense, or a combatant commander under 10 U.S.C. section 164 directs a change to the mission of NORAD in support of emergency circumstances. An emergency circumstance does not include routine changes to the mission of NORAD. A NORAD air defense event is an emergency circumstance under this definition.

O. Project. The Thresher Wind Project, which will consist of no more than 238 of the 286 filed wind turbines and no more than six (6) permanent meteorological evaluation towers (METs) identified on Attachment A by ASN or by substitute ASNs submitted in accordance with Section 10.A of this agreement. The six (6) Project METs are to be filed by the Project Owner within 36 months of the execution of this agreement.

P. Project Owner. Thresher Wind LLC, and its successors and assigns.

Q. Radar Adverse-impact Management (RAM). The technical process designed to minimize the adverse impact of obstruction interference on a radar system. Involves a visit to the radar site by technicians to adjust applicable radar parameters.

R. Siting Clearinghouse. The Military Aviation and Installation Assurance Siting Clearinghouse established pursuant to 10 U.S.C. section 183a.

S. U.S.C. United States Code.

SECTION 3. MITIGATION WITH VOLUNTARY CONTRIBUTION.

A. In General. This agreement is structured to ensure Project Owner may construct and operate the Project without adversely impacting military operations and readiness. Project Owner agrees to limit the total number of Project wind turbines to no more than 238 wind turbines with a maximum height of 660 feet above ground level (AGL). Project Owner agrees to build no more than six (6) permanent METs with a maximum height of 394 feet AGL. Project Owner agrees to restrict the construction of the wind turbines and METs to the Project area depicted in Attachment B. The specific geographic coordinates outlining the designated Project Area are also provided in Attachment B. Project Owner shall notify NORAD via email (n-nc.peterson.nj3.mbx.norad-j36r-omb@mail.mil) when the Project is within 30-60 days of completion (for RAM scheduling purposes) and again when the Project is complete and operational such that the RAM can actually be accomplished.

B. Impact Analysis during Test Energy Phase. [RESERVED]

C. Voluntary Contribution. Subject to the terms and conditions of this agreement, Project Owner shall pay to DoD, within 10 days of the operational date of the Project, the amount of \$80,000. DoD will use these funds to offset the cost of measures undertaken by DoD to mitigate adverse impacts of this Project or other energy projects within the meaning of 10 U.S.C. section 183a on military operations and readiness or to conduct studies of potential measures to mitigate such impacts. DoD will accept such payment as a voluntary contribution of funds pursuant to 10 U.S.C. section 183a. Such voluntary contribution may be in addition to voluntary contributions made by other project owners, and such other contributions may be in amounts different from that made by Project Owner. DoD will accept the voluntary contribution on behalf of the DoD parties and will transfer the funds to appropriate accounts. All voluntary contributions shall be paid electronically through Pay.gov.

1. Project Owner shall use one of the following two methods of making payment:

a. ACH Debit (preferred). ACH debit authorizes Pay.gov to request a payment immediately upon processing. Many institutions use ACH debit blocks as a precaution to prevent accidental withdrawals from unauthorized sources. In order to ensure the transaction is not blocked, Project Owner will use DoD's specified ID number as an

exception for the debits authorized on the Pay.gov site. The ID for this specific collection is 00008522Z4.

b. ACH Credit. ACH Credit is a promise to arrange a payment from the promisor's bank account to the agency being paid.

2. To complete a voluntary contribution transaction:

a. Visit the Pay.gov website: <https://www.pay.gov/public/form/start/579188704>.

b. Fill out the form provided on the site.

c. Once submitted, print a copy of the confirmation for your records.

3. Data to include on submittal:

a. Collection Number: 2022InvenergyThresher

b. Description: \$80,000.00

c. For further assistance, visit Pay.gov Web Help section:
<https://www.pay.gov/WebHelp/HTML/about.html>

DoD Office for voluntary contribution settlement:
WHS Financial Management Directorate
4800 Mark Center Drive
Alexandria, VA 22350
Office: 703-545-0048 / 0028
Email: whs.mc-alex.fmd.mbx.system-division@mail.mil

The DoD Parties agree to provide any information reasonably required by Project Owner to process the payment such that external auditors may verify the payment. Project Owners will notify the Clearinghouse when a contribution has been transmitted.

D. Amendment of Applications. [RESERVED]

E. Withdrawal of Objections.

1. Within 10 calendar days of the execution of this agreement, the DoD parties shall deliver to the FAA "No Objections with Provisions" for the ASNs corresponding to the wind turbine locations listed in Attachment A. The "Provisions" will incorporate by reference this agreement, referring to it by its title, the date executed, and its signatories.

2. Project Owner may apply to the FAA for six (6) additional ASNs for METs within 36 months of the execution of this agreement. The DoD parties shall deliver to the FAA "No Objections with Provisions" for the ASNs corresponding to the METs, provided that the total

number of METs do not exceed six (6), that the proposed height of the METs does not exceed 394 feet AGL, and a statement is incorporated into FAA’s OE/AAA system into the METs ASNs referencing this agreement, referring to it by its title, the date executed and its signatories. The “Provisions” will incorporate by reference this agreement, referring to it by its title, the date executed, and its signatories.

3. All parties agree that, if Project Owner requests to extend the effective period of FAA’s Determination of No Hazard to Air Navigation in accordance with 14 CFR section 77.35, then the DoD parties agree to deliver to the FAA “No Objections with Provisions” to such an extension as requested, provided that the affected ASNs are listed on Attachment A (as amended, if applicable, in accordance with Section 10.A), do not exceed the maximum heights specified in Section 3.A, and are located within the siting parameters of the Project area specified in Attachment B of this agreement or any amendments to this agreement, that the total number of structures for the Project still does not exceed 238 wind turbines and six (6) METs, and a statement is incorporated into FAA’s OE/AAA system referencing this agreement, referring to it by its title, the date executed and its signatories.

4. The DoD parties agree not to object to the construction and operation of the Project before any federal, state, or local regulatory entity with jurisdiction over the Project (except as provided in sections 6.B and 10.H of this agreement), provided that Project Owner is in material compliance with the terms of this agreement and that Project Owner has disclosed to the DoD parties in writing all material facts necessary to fully assess potential adverse impacts and all material facts relevant to other federal, state, or local regulatory entity jurisdictional matters.

F. Other Regulatory Actions. This agreement shall not prevent or limit the DoD parties from communicating in any form with any regulatory body or agency with jurisdiction or possible jurisdiction over matters affecting NORAD, the Garden City, Kansas CARSR, or the 184th Wing of the Kansas Air National Guard beyond the Project.

SECTION 4. CURTAILMENT.

A. Curtailment for Test Purposes. [RESERVED]

B. Curtailment for Training Purposes. [RESERVED]

C. Curtailment for a National Security or Defense Purpose. Upon request by NORAD, Project Owner agrees to immediately curtail wind turbine operations for a national security or defense purpose utilizing the communication protocol set out in Attachment C. Such curtailment may not be requested except for a national security or defense purpose. Curtailment for a national security or defense purpose will be temporary in nature and extend only so long as is absolutely necessary to meet the discrete, temporary, and stated national security or defense purpose. This agreement in no way precludes Project Owner from seeking any available legal remedies for any curtailment associated with a national security emergency other than challenging the curtailment itself. Any request for curtailment under this subsection will be

communicated by either DoD party or applicable NORAD Air Defense Sector (ADS) to Project Owner and will include the releasable portions of the President's, the Secretary's, or the combatant commander's mission order.

D. Curtailment for Establishing Baselines. [RESERVED]

E. Wear and Tear. It is a fundamental premise of this agreement that the limited curtailment expected to be required from this agreement will not cause excess wear and tear on the Project. Project Owner agrees that it is responsible for any damage or wear and tear to the turbines as a result of curtailment (as defined in Section 2.G) pursuant to this agreement.

F. Disclosure of Curtailment Request. Project Owner acknowledges that there may be national security considerations associated with any request by NORAD for curtailment in accordance with the terms of this agreement and any curtailment resulting therefrom. Project Owner therefore agrees not to disclose any such request or any curtailment resulting therefrom without the prior consent of DAF, and the DAF agrees that consent to disclose to a business entity with which a non-disclosure agreement is in place will not be unreasonably withheld.

SECTION 5. REVIEW OF BUSINESS ENTITIES.

A. Protection of Defense Capabilities. It is a priority for the DAF to protect national defense capabilities and military operations, including military installations, research, development, test and evaluation activities, and military readiness activities from compromise and exploitation that may occur due to an activity under foreign control operating in the vicinity of those national defense capabilities and military operations.

B. Advance Notice.

1. Project Owner shall provide advance written notice to the DAF of the following:
 - a. The names of entities and persons having a direct ownership interest in the Project.
 - b. The names of the material vendors, entities, and persons with which Project Owner will potentially execute contracts to perform construction, supply turbines, or conduct operations activities at the location of the Project.
 - c. The names of any foreign entities and persons being allowed to access the wind turbine structures and associated data systems.

2. For those entities or persons identified under paragraph 5.B.1.a and 5.B.1.b, the DAF agrees to identify to Project Owner, no later than 30 days after the effective date of this agreement, any entity or person posing a security concern. For those entities or persons identified under paragraph 5.B.1.c, the DAF agrees to identify to Project Owner, no later than 30 days after the receipt of the name of any foreign entity or person being allowed to access the wind turbines and associated data systems, any entity or person posing a security concern.

Project Owner agrees to enter into negotiations with the DoD parties in order to mitigate any such concern. Any such security concern must be resolved prior to allowing access to the site by such persons or representatives of such entities or the use of wind turbines or other permanent on-site equipment manufactured by such entity.

3. Project Owner agrees to provide advance written notice to the DAF of Project Owner's use of any material vendor not previously screened pursuant to this section. The term "material" used in this subsection means "significant, influential, or relevant." Project Owner shall allow the DAF 30 days following such a notice to conduct a security review and assess any security concern. Project Owner will provide advance written notice of a potential new material vendor but need not wait 30 days if an unexpected situation arises for which employing services or vendors immediately is prudent for the operation of the Project.

SECTION 6. ASSIGNMENT.

A. Right to Assign. This agreement shall be binding upon Project Owner and its successors and assigns. If Project Owner and its successors or assigns (assignors) elect to sell, convey, mortgage, assign, or otherwise transfer all or any part of its interests and obligations in the assets comprising the Project (assignment) to any third party (assignee), assignor shall cause such assignee to expressly acknowledge the existence of this agreement. The assignor shall provide a copy of this agreement to the assignee. The assignee shall provide new point of contact information (as in Section 8) to the DoD parties.

B. Notice of Assignment to CFIUS. If the prospective assignee is a foreign national or foreign-owned or -controlled business entity, assignor and the proposed assignee shall jointly provide notice of the proposed transaction to CFIUS in accordance with applicable regulations (subpart D of 31 CFR part 800) and provide a copy of the notice to the DAF. Nothing in this agreement shall prohibit or limit DoD from objecting to the transaction before CFIUS, nor limit communications with CFIUS during national security reviews and investigations, and, should mitigation result, during mitigation, tracking, and post-consummation monitoring and enforcement, pursuant to applicable statutes and regulations.

C. Effect of Assignment. Upon an assignment, assignor shall be relieved of any obligations or liabilities under this agreement to the extent that the assignee has assumed in writing such obligations or liabilities and provided that Project Owner has provided a copy of the assignment, including the assumption of obligations and liabilities, to the DoD parties.

SECTION 7. EFFECTIVE DATE AND EXPIRATION.

A. Effective Date. This agreement becomes effective on the date when all parties have signed.

B. Expiration. This agreement shall expire and have no further force and effect upon the occurrence of the earlier of the following:

1. Construction of the Project has not commenced within the time prescribed under 14 CFR sections 77.33 and 77.35.
2. The Project is decommissioned.
3. Garden City, Kansas CARSR and 184th Wing of the Kansas Air National Guard permanently ceases operations. However, if the current radar is replaced with a radar system that has similar needs for mitigation, then this agreement shall not expire.
4. Termination of the agreement by written mutual agreement of the parties.

C. Actions Prior to Expiration. Any activities engaged in by the parties (including the expenditure of part or all of any voluntary contribution) that occurred prior to expiration of this agreement shall remain valid and continue in effect, notwithstanding the expiration of the agreement.

SECTION 8. POINTS OF CONTACT AND NOTIFICATION.

A. Points of Contact (POCs). The following persons shall be the primary POCs for the parties for purposes of this agreement. Any notice, request, or other communication to be provided pursuant to this agreement shall be delivered to the POCs. Any party may change its POC by providing written notification of the change to the other parties at least 30 days in advance of the change taking effect.

1. DoD.

a. Executive Director, Military Aviation and Installation Assurance Siting Clearinghouse, 3400 Defense Pentagon, Room 5C646, Washington, DC 20301-3400, osd.dod-siting-clearinghouse@mail.mil

b. Headquarters NORAD Radar Analysis Branch, 250 Vandenberg Street, Ste B016, Peterson AFB, CO, 80914, n-nc.peterson.nj3.mbx.norad-j36r-omb@mail.mil

2. DAF. Director, Air Force Mission Sustainment, Office of the Assistant Secretary of the Air Force for Installations, Environment, and Energy, 1665 Air Force Pentagon, Room 4B941, Washington, DC 20330-1665, SAF.IEI.Encroachment@us.af.mil

3. Project Owner. General Counsel, Thresher Wind LLC, One South Wacker, Suite 1800, Chicago, IL 60606

B. Notification. Any written notice shall be sent by registered or certified mail, postage prepaid, sent by a nationally recognized overnight delivery service that provides a receipt for delivery, or hand delivered. A notice shall be deemed received when delivered to the recipient's address.

SECTION 9. BREACH.

If a party believes that another party has breached this agreement, it shall provide written notice of the breach within 30 days of discovery of the breach to all other parties and provide the breaching party a reasonable opportunity (but in all cases at least 30 days from delivery of such notice) to cure the breach. Failure to provide notice within such 30-day period only waives the rights with respect to the periods from after the expiration of such 30-day period and until the date when the notice was given. If there is a dispute between the involved parties as to whether a breach occurred, the involved parties agree to attempt to resolve the dispute beginning with Project Owner and representatives of the DAF and NORAD. Disputes may be elevated, on the part of the DoD parties, to the DAF headquarters and then to the Executive Director of the Siting Clearinghouse. If the breach is not cured or resolved after this initial dispute resolution process, any party may seek to enforce this agreement. Each party specifically reserves any and all rights or causes of action it may have either at law or in equity to require compliance with any provision of this agreement. Each party reserves the right to enforce or refrain from enforcing against another party the terms of this agreement as it sees fit and failure to enforce does not act to excuse future breaches.

SECTION 10. GENERAL PROVISIONS.

A. Amendments. Any party to this agreement may request that it be amended, whereupon the parties agree to consult to consider such amendments. Any amendment to this agreement shall become effective when signed by all of the parties unless its terms provide for a different effective date. Amendments only providing substitute ASNs within the Project boundary, with no change to height or total numbers of Project wind turbines and METs as set forth in Section 3.A of this agreement, need only be signed by the DAF's and Project Owner's designated Project officers if filed with FAA within 36 months of the effective date of this agreement.

B. Integration. This agreement contains the entire agreement and understanding between the parties with respect to all of the subject matter contained herein, thereby merging and superseding all prior agreements and representations by the parties with respect to such subject matter.

C. Governing Law. This agreement shall be governed by and construed in accordance with the laws of the United States and the State of Kansas, as may be applicable.

D. Interpretation. In the event an ambiguity or question of intent or interpretation arises, this agreement shall be construed as if drafted jointly by the parties and no presumption or burden of proof shall arise favoring or disfavoring any party by virtue of authorship of any of the provisions of this agreement. Any reference to any Federal, state, interstate, local, or foreign statute or law shall be deemed also to refer to all rules and regulations promulgated thereunder, as they may have been amended from time to time, unless the context requires otherwise.

E. Headings and Titles. The headings or section titles contained in this agreement are inserted solely for convenience and do not constitute a part of this agreement between the parties, nor should they be used to aid in any manner in the construction of this agreement.

F. Severability. If any term, provision, or condition of this agreement is held to be invalid, void, or unenforceable by a governmental authority and such holding is not or cannot be appealed further, then such invalid, void, or unenforceable term, provision, or condition shall be deemed severed from this agreement and all remaining terms, provisions, and conditions of this agreement shall continue in full force and effect. The parties shall endeavor in good faith to replace such invalid, void, or unenforceable term, provision, or condition with valid and enforceable terms, provisions, or conditions that achieve the purpose intended by the parties to the greatest extent permitted by law.

G. Waivers; Remedies Cumulative. There is no implied waiver of rights under this agreement. No failure or delay on the part of a party in exercising any of its rights under this agreement or in insisting upon strict performance of provisions of this agreement, no partial exercise by either party of any of its rights under this agreement, and no course of dealing between the parties shall constitute a waiver of the rights of any party under this agreement, other than the requirement to raise a matter of breach within 30 days of discovery. Any waiver shall be effective only by a written instrument signed by the party granting such waiver, and such waiver shall not operate as a waiver of, or estoppel with respect to, any subsequent failure to comply with this agreement. The remedies provided in this agreement are cumulative and not exclusive of any remedies provided by law.

H. CFIUS. Nothing in this agreement shall relieve Project Owner or its successors or assigns from complying with 31 CFR part 800 (Mergers, Acquisitions, and Takeovers by Foreign Persons) nor prevent or limit the parties from communicating in any form with CFIUS.

I. Anti-Deficiency. For the DoD parties, this agreement is subject to the availability of appropriated funds and sufficient resources. No provision in this agreement shall be interpreted to require obligation or payment of funds in violation of the Anti-Deficiency Act, 31 U.S.C. section 1341.

J. Disclosure. The parties may freely disclose this agreement with any person or entity. DoD will post the agreement on the Siting Clearinghouse website. Project Owner may mark any part of any document it believes to be proprietary or competition sensitive and that it wants DoD or the DAF to exempt from disclosure. The DoD parties will only disclose any such marked information in accordance with the provisions of 5 U.S.C. section 552 (the Freedom of Information Act).

K. No Third-Party Beneficiaries. Nothing in this agreement, express or implied, is intended to give to, or shall be construed to confer upon, any person not a party any remedy or claim under or by reason of this agreement. This agreement shall be for the sole and exclusive benefit of the parties and their respective successors and assigns.

L. Full and Complete Satisfaction. The completion of the obligations of each of the

parties under this agreement constitute the full and complete satisfaction of those obligations.

M. Other Federal Agencies. This agreement does not bind any Federal agency, other than the DoD parties, nor waive required compliance with any law or regulation.

N. Completion of Construction. Within 60 days of the completion of construction of the Project, Project Owner shall deliver to DoD copies of the FAA form 7460-2 for each ASN, including the final coordinates for each turbine erected.

O. Grid Operator Protocols. Project Owner shall disclose this curtailment requirement to the grid operator and shall comply with the mitigation agreement's curtailment provisions, including requesting waivers from the grid operator if grid protocols would interfere with this mitigation agreement.

[Continued on the following page]

P. Signature/Counterparts. The parties represent and warrant that the signatories below have authority to sign on behalf of and bind each respective party, and that no other signature is required to bind that party. This agreement may be executed in several counterparts, each of which shall be deemed an original, all of which shall constitute but one and the same instrument.

IN WITNESS WHEREOF, the parties have executed and delivered this agreement.

FOR THE DEPARTMENT OF DEFENSE

Paul D. Cramer
Performing the Duties of the Assistant Secretary
of Defense for Energy, Installations, and
Environment

Date

FOR THE DEPARTMENT OF THE AIR FORCE

ROBERT E. MORIARTY, P.E., SES
Deputy Assistant Secretary of the Air Force
(Installations)

Date

FOR THRESHER WIND LLC

DocuSigned by:
Mick Baird
0D939C5F50A64E3...

Mick Baird
Executive Vice President

11/2/2022

Date



ATTACHMENT A
Federal Aviation Administration Filings

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2020-WTE-7803-OE	Wind Turbine	Plains	KS	660'	37.5783	-100.6401
2020-WTE-7804-OE	Wind Turbine	Plains	KS	660'	37.5787	-100.6316
2020-WTE-7805-OE	Wind Turbine	Plains	KS	660'	37.5830	-100.6270
2020-WTE-7806-OE	Wind Turbine	Plains	KS	660'	37.5790	-100.6223
2020-WTE-7807-OE	Wind Turbine	Plains	KS	660'	37.5807	-100.6171
2020-WTE-7808-OE	Wind Turbine	Plains	KS	660'	37.5539	-100.6495
2020-WTE-7809-OE	Wind Turbine	Plains	KS	660'	37.5538	-100.6440
2020-WTE-7810-OE	Wind Turbine	Plains	KS	660'	37.5539	-100.6381
2020-WTE-7811-OE	Wind Turbine	Plains	KS	660'	37.5495	-100.6276
2020-WTE-7812-OE	Wind Turbine	Plains	KS	660'	37.5506	-100.6219
2020-WTE-7813-OE	Wind Turbine	Plains	KS	660'	37.5562	-100.6056
2020-WTE-7814-OE	Wind Turbine	Plains	KS	660'	37.5538	-100.5686
2020-WTE-7815-OE	Wind Turbine	Plains	KS	660'	37.5353	-100.6418
2020-WTE-7816-OE	Wind Turbine	Plains	KS	660'	37.5414	-100.6057
2020-WTE-7817-OE	Wind Turbine	Plains	KS	660'	37.5462	-100.5812
2020-WTE-7818-OE	Wind Turbine	Plains	KS	660'	37.5268	-100.6497
2020-WTE-7819-OE	Wind Turbine	Plains	KS	660'	37.5269	-100.6369
2020-WTE-7820-OE	Wind Turbine	Plains	KS	660'	37.5304	-100.6144
2020-WTE-7821-OE	Wind Turbine	Plains	KS	660'	37.5304	-100.6085
2020-WTE-7822-OE	Wind Turbine	Plains	KS	660'	37.5306	-100.5944
2020-WTE-7823-OE	Wind Turbine	Plains	KS	660'	37.5307	-100.5872
2020-WTE-7824-OE	Wind Turbine	Plains	KS	660'	37.5288	-100.5817
2020-WTE-7825-OE	Wind Turbine	Plains	KS	660'	37.5268	-100.5705
2020-WTE-7826-OE	Wind Turbine	Plains	KS	660'	37.5260	-100.5534
2020-WTE-7827-OE	Wind Turbine	Plains	KS	660'	37.5412	-100.5524
2020-WTE-7828-OE	Wind Turbine	Plains	KS	660'	37.5352	-100.5471
2020-WTE-7829-OE	Wind Turbine	Plains	KS	660'	37.5306	-100.5401
2020-WTE-7830-OE	Wind Turbine	Plains	KS	660'	37.5162	-100.6420
2020-WTE-7831-OE	Wind Turbine	Plains	KS	660'	37.5209	-100.6311
2020-WTE-7832-OE	Wind Turbine	Plains	KS	660'	37.5026	-100.6489
2020-WTE-7833-OE	Wind Turbine	Plains	KS	660'	37.5024	-100.6421
2020-WTE-7834-OE	Wind Turbine	Plains	KS	660'	37.5036	-100.6301
2020-WTE-7835-OE	Wind Turbine	Plains	KS	660'	37.5122	-100.6053
2020-WTE-7836-OE	Wind Turbine	Plains	KS	660'	37.5129	-100.6005
2020-WTE-7837-OE	Wind Turbine	Plains	KS	660'	37.5162	-100.5873

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2020-WTE-7838-OE	Wind Turbine	Plains	KS	660'	37.5146	-100.5810
2020-WTE-7839-OE	Wind Turbine	Plains	KS	660'	37.5119	-100.5461
2020-WTE-7840-OE	Wind Turbine	Plains	KS	660'	37.4916	-100.6454
2020-WTE-7841-OE	Wind Turbine	Plains	KS	660'	37.4871	-100.6083
2020-WTE-7842-OE	Wind Turbine	Plains	KS	660'	37.4853	-100.6008
2020-WTE-7843-OE	Wind Turbine	Plains	KS	660'	37.4866	-100.5871
2020-WTE-7844-OE	Wind Turbine	Plains	KS	660'	37.5021	-100.5869
2020-WTE-7845-OE	Wind Turbine	Plains	KS	660'	37.4993	-100.5813
2020-WTE-7846-OE	Wind Turbine	Plains	KS	660'	37.5025	-100.5749
2020-WTE-7847-OE	Wind Turbine	Plains	KS	660'	37.4979	-100.5642
2020-WTE-7848-OE	Wind Turbine	Plains	KS	660'	37.4978	-100.5473
2020-WTE-7849-OE	Wind Turbine	Plains	KS	660'	37.5049	-100.5344
2020-WTE-7850-OE	Wind Turbine	Plains	KS	660'	37.4758	-100.5939
2020-WTE-7851-OE	Wind Turbine	Plains	KS	660'	37.4741	-100.5713
2020-WTE-7852-OE	Wind Turbine	Plains	KS	660'	37.4831	-100.5566
2020-WTE-7853-OE	Wind Turbine	Plains	KS	660'	37.4811	-100.5457
2020-WTE-7854-OE	Wind Turbine	Plains	KS	660'	37.4915	-100.5417
2020-WTE-7855-OE	Wind Turbine	Plains	KS	660'	37.4917	-100.5363
2020-WTE-7856-OE	Wind Turbine	Plains	KS	660'	37.4957	-100.5222
2020-WTE-7857-OE	Wind Turbine	Plains	KS	660'	37.4920	-100.5169
2020-WTE-7858-OE	Wind Turbine	Plains	KS	660'	37.4734	-100.5386
2020-WTE-7859-OE	Wind Turbine	Plains	KS	660'	37.4738	-100.5326
2020-WTE-7860-OE	Wind Turbine	Plains	KS	660'	37.4800	-100.5281
2020-WTE-7861-OE	Wind Turbine	Plains	KS	660'	37.4772	-100.5231
2020-WTE-7862-OE	Wind Turbine	Plains	KS	660'	37.4783	-100.5180
2020-WTE-7863-OE	Wind Turbine	Plains	KS	660'	37.4539	-100.6489
2020-WTE-7864-OE	Wind Turbine	Plains	KS	660'	37.4571	-100.6408
2020-WTE-7865-OE	Wind Turbine	Plains	KS	660'	37.4521	-100.6205
2020-WTE-7866-OE	Wind Turbine	Plains	KS	660'	37.4530	-100.6055
2020-WTE-7867-OE	Wind Turbine	Plains	KS	660'	37.4537	-100.5510
2020-WTE-7868-OE	Wind Turbine	Plains	KS	660'	37.4604	-100.5147
2020-WTE-7869-OE	Wind Turbine	Plains	KS	660'	37.4725	-100.4856
2020-WTE-7870-OE	Wind Turbine	Plains	KS	660'	37.4953	-100.4762
2020-WTE-7871-OE	Wind Turbine	Plains	KS	660'	37.4955	-100.4661
2020-WTE-7872-OE	Wind Turbine	Plains	KS	660'	37.4867	-100.4505
2020-WTE-7873-OE	Wind Turbine	Plains	KS	660'	37.4302	-100.6498
2020-WTE-7874-OE	Wind Turbine	Plains	KS	660'	37.4380	-100.6428
2020-WTE-7877-OE	Wind Turbine	Plains	KS	660'	37.4271	-100.6009

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2020-WTE-7880-OE	Wind Turbine	Plains	KS	660'	37.4322	-100.5640
2020-WTE-7881-OE	Wind Turbine	Plains	KS	660'	37.4321	-100.5586
2020-WTE-7882-OE	Wind Turbine	Plains	KS	660'	37.4300	-100.5510
2020-WTE-7883-OE	Wind Turbine	Plains	KS	660'	37.4384	-100.5359
2020-WTE-7884-OE	Wind Turbine	Plains	KS	660'	37.4429	-100.4963
2020-WTE-7885-OE	Wind Turbine	Plains	KS	660'	37.4532	-100.4869
2020-WTE-7886-OE	Wind Turbine	Plains	KS	660'	37.4613	-100.4823
2020-WTE-7887-OE	Wind Turbine	Plains	KS	660'	37.4581	-100.4770
2020-WTE-7888-OE	Wind Turbine	Plains	KS	660'	37.4683	-100.4695
2020-WTE-7889-OE	Wind Turbine	Plains	KS	660'	37.4781	-100.4456
2020-WTE-7890-OE	Wind Turbine	Plains	KS	660'	37.4418	-100.4720
2020-WTE-7891-OE	Wind Turbine	Plains	KS	660'	37.4537	-100.4690
2020-WTE-7892-OE	Wind Turbine	Plains	KS	660'	37.4630	-100.4593
2020-WTE-7893-OE	Wind Turbine	Plains	KS	660'	37.4662	-100.4535
2020-WTE-7894-OE	Wind Turbine	Plains	KS	660'	37.4627	-100.4443
2020-WTE-7895-OE	Wind Turbine	Plains	KS	660'	37.4718	-100.4300
2020-WTE-7896-OE	Wind Turbine	Plains	KS	660'	37.4487	-100.4636
2020-WTE-7897-OE	Wind Turbine	Plains	KS	660'	37.4515	-100.4555
2020-WTE-7898-OE	Wind Turbine	Plains	KS	660'	37.4537	-100.4488
2020-WTE-7899-OE	Wind Turbine	Plains	KS	660'	37.4573	-100.4291
2020-WTE-7900-OE	Wind Turbine	Plains	KS	660'	37.4615	-100.4234
2020-WTE-7901-OE	Wind Turbine	Plains	KS	660'	37.4661	-100.4173
2020-WTE-7902-OE	Wind Turbine	Plains	KS	660'	37.4691	-100.4107
2020-WTE-7903-OE	Wind Turbine	Plains	KS	660'	37.4686	-100.3994
2020-WTE-7904-OE	Wind Turbine	Plains	KS	660'	37.4667	-100.3942
2020-WTE-7905-OE	Wind Turbine	Plains	KS	660'	37.4718	-100.3766
2020-WTE-7906-OE	Wind Turbine	Plains	KS	660'	37.4676	-100.3692
2020-WTE-7907-OE	Wind Turbine	Plains	KS	660'	37.4661	-100.3631
2020-WTE-7908-OE	Wind Turbine	Plains	KS	660'	37.4727	-100.3235
2020-WTE-7909-OE	Wind Turbine	Plains	KS	660'	37.4728	-100.3179
2020-WTE-7910-OE	Wind Turbine	Plains	KS	660'	37.4730	-100.3121
2020-WTE-7911-OE	Wind Turbine	Plains	KS	660'	37.4738	-100.3038
2020-WTE-7913-OE	Wind Turbine	Plains	KS	660'	37.4729	-100.2833
2020-WTE-7915-OE	Wind Turbine	Plains	KS	660'	37.4728	-100.2315
2020-WTE-7916-OE	Wind Turbine	Plains	KS	660'	37.4729	-100.2262
2020-WTE-7917-OE	Wind Turbine	Plains	KS	660'	37.4731	-100.2205
2020-WTE-7918-OE	Wind Turbine	Plains	KS	660'	37.4195	-100.5930
2020-WTE-7919-OE	Wind Turbine	Plains	KS	660'	37.4195	-100.5845

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2020-WTE-7920-OE	Wind Turbine	Plains	KS	660'	37.4118	-100.5783
2020-WTE-7921-OE	Wind Turbine	Plains	KS	660'	37.4111	-100.5725
2020-WTE-7922-OE	Wind Turbine	Plains	KS	660'	37.4105	-100.5670
2020-WTE-7923-OE	Wind Turbine	Plains	KS	660'	37.4078	-100.5581
2020-WTE-7924-OE	Wind Turbine	Plains	KS	660'	37.4084	-100.5486
2020-WTE-7925-OE	Wind Turbine	Plains	KS	660'	37.4104	-100.5342
2020-WTE-7926-OE	Wind Turbine	Plains	KS	660'	37.4257	-100.5193
2020-WTE-7927-OE	Wind Turbine	Plains	KS	660'	37.4251	-100.5139
2020-WTE-7928-OE	Wind Turbine	Plains	KS	660'	37.4263	-100.4965
2020-WTE-7930-OE	Wind Turbine	Plains	KS	660'	37.4102	-100.5225
2020-WTE-7933-OE	Wind Turbine	Plains	KS	660'	37.4093	-100.4994
2020-WTE-7934-OE	Wind Turbine	Plains	KS	660'	37.4345	-100.4565
2020-WTE-7935-OE	Wind Turbine	Plains	KS	660'	37.4357	-100.4506
2020-WTE-7936-OE	Wind Turbine	Plains	KS	660'	37.4371	-100.4442
2020-WTE-7937-OE	Wind Turbine	Plains	KS	660'	37.4400	-100.4393
2020-WTE-7938-OE	Wind Turbine	Plains	KS	660'	37.4371	-100.4250
2020-WTE-7939-OE	Wind Turbine	Plains	KS	660'	37.4373	-100.4154
2020-WTE-7940-OE	Wind Turbine	Plains	KS	660'	37.4538	-100.4133
2020-WTE-7941-OE	Wind Turbine	Plains	KS	660'	37.4516	-100.4081
2020-WTE-7942-OE	Wind Turbine	Plains	KS	660'	37.4478	-100.4019
2020-WTE-7943-OE	Wind Turbine	Plains	KS	660'	37.4540	-100.3828
2020-WTE-7946-OE	Wind Turbine	Plains	KS	660'	37.4480	-100.3230
2020-WTE-7947-OE	Wind Turbine	Plains	KS	660'	37.4395	-100.3161
2020-WTE-7948-OE	Wind Turbine	Plains	KS	660'	37.4513	-100.3102
2020-WTE-7951-OE	Wind Turbine	Plains	KS	660'	37.4540	-100.2799
2020-WTE-7952-OE	Wind Turbine	Plains	KS	660'	37.4628	-100.2589
2020-WTE-7953-OE	Wind Turbine	Plains	KS	660'	37.4658	-100.2537
2020-WTE-7954-OE	Wind Turbine	Plains	KS	660'	37.4628	-100.2465
2020-WTE-7955-OE	Wind Turbine	Plains	KS	660'	37.4627	-100.2401
2020-WTE-7956-OE	Wind Turbine	Plains	KS	660'	37.4524	-100.2249
2020-WTE-7957-OE	Wind Turbine	Plains	KS	660'	37.3939	-100.6399
2020-WTE-7958-OE	Wind Turbine	Plains	KS	660'	37.3814	-100.6309
2020-WTE-7959-OE	Wind Turbine	Plains	KS	660'	37.3971	-100.6037
2020-WTE-7960-OE	Wind Turbine	Plains	KS	660'	37.3783	-100.5891
2020-WTE-7964-OE	Wind Turbine	Plains	KS	660'	37.3977	-100.5748
2020-WTE-7965-OE	Wind Turbine	Plains	KS	660'	37.3985	-100.5644
2020-WTE-7967-OE	Wind Turbine	Plains	KS	660'	37.3862	-100.5166
2020-WTE-7968-OE	Wind Turbine	Plains	KS	660'	37.3997	-100.5143

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2020-WTE-7970-OE	Wind Turbine	Plains	KS	660'	37.3884	-100.4964
2020-WTE-7971-OE	Wind Turbine	Plains	KS	660'	37.3933	-100.4734
2020-WTE-7972-OE	Wind Turbine	Plains	KS	660'	37.3974	-100.4679
2020-WTE-7973-OE	Wind Turbine	Plains	KS	660'	37.3985	-100.4626
2020-WTE-7974-OE	Wind Turbine	Plains	KS	660'	37.4090	-100.4451
2020-WTE-7975-OE	Wind Turbine	Plains	KS	660'	37.4227	-100.4427
2020-WTE-7976-OE	Wind Turbine	Plains	KS	660'	37.4271	-100.4374
2020-WTE-7978-OE	Wind Turbine	Plains	KS	660'	37.4112	-100.4239
2020-WTE-7979-OE	Wind Turbine	Plains	KS	660'	37.4140	-100.4187
2020-WTE-7980-OE	Wind Turbine	Plains	KS	660'	37.4300	-100.4009
2020-WTE-7981-OE	Wind Turbine	Plains	KS	660'	37.4301	-100.3888
2020-WTE-7982-OE	Wind Turbine	Plains	KS	660'	37.4396	-100.3704
2020-WTE-7983-OE	Wind Turbine	Plains	KS	660'	37.4111	-100.3936
2020-WTE-7984-OE	Wind Turbine	Plains	KS	660'	37.4128	-100.3865
2020-WTE-7985-OE	Wind Turbine	Plains	KS	660'	37.4141	-100.3762
2020-WTE-7986-OE	Wind Turbine	Plains	KS	660'	37.4240	-100.3695
2020-WTE-7988-OE	Wind Turbine	Plains	KS	660'	37.3479	-100.6918
2020-WTE-7989-OE	Wind Turbine	Plains	KS	660'	37.3563	-100.6845
2020-WTE-7990-OE	Wind Turbine	Plains	KS	660'	37.3343	-100.6652
2020-WTE-7991-OE	Wind Turbine	Plains	KS	660'	37.3462	-100.6606
2020-WTE-7992-OE	Wind Turbine	Plains	KS	660'	37.3481	-100.6553
2020-WTE-7993-OE	Wind Turbine	Plains	KS	660'	37.3504	-100.6066
2020-WTE-7994-OE	Wind Turbine	Plains	KS	660'	37.3649	-100.6046
2020-WTE-7995-OE	Wind Turbine	Plains	KS	660'	37.3505	-100.5904
2020-WTE-7996-OE	Wind Turbine	Plains	KS	660'	37.3609	-100.5812
2020-WTE-7997-OE	Wind Turbine	Plains	KS	660'	37.3659	-100.5606
2020-WTE-7998-OE	Wind Turbine	Plains	KS	660'	37.3750	-100.5222
2020-WTE-7999-OE	Wind Turbine	Plains	KS	660'	37.3593	-100.5191
2020-WTE-8000-OE	Wind Turbine	Plains	KS	660'	37.3661	-100.4976
2020-WTE-8001-OE	Wind Turbine	Plains	KS	660'	37.3796	-100.4271
2020-WTE-8002-OE	Wind Turbine	Plains	KS	660'	37.3909	-100.4132
2020-WTE-8003-OE	Wind Turbine	Plains	KS	660'	37.3924	-100.4082
2020-WTE-8004-OE	Wind Turbine	Plains	KS	660'	37.3923	-100.4026
2020-WTE-8005-OE	Wind Turbine	Plains	KS	660'	37.3893	-100.3899
2020-WTE-8006-OE	Wind Turbine	Plains	KS	660'	37.3930	-100.3829
2020-WTE-8007-OE	Wind Turbine	Plains	KS	660'	37.3957	-100.3709
2020-WTE-8008-OE	Wind Turbine	Plains	KS	660'	37.3890	-100.3541
2020-WTE-8009-OE	Wind Turbine	Plains	KS	660'	37.3935	-100.3342

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2020-WTE-8010-OE	Wind Turbine	Plains	KS	660'	37.3984	-100.3126
2020-WTE-8011-OE	Wind Turbine	Plains	KS	660'	37.3932	-100.3021
2020-WTE-8012-OE	Wind Turbine	Plains	KS	660'	37.3215	-100.6452
2020-WTE-8013-OE	Wind Turbine	Plains	KS	660'	37.3210	-100.6262
2020-WTE-8015-OE	Wind Turbine	Plains	KS	660'	37.3393	-100.5411
2020-WTE-8016-OE	Wind Turbine	Plains	KS	660'	37.3509	-100.4274
2020-WTE-8018-OE	Wind Turbine	Plains	KS	660'	37.3485	-100.3962
2020-WTE-8019-OE	Wind Turbine	Plains	KS	660'	37.3752	-100.4077
2020-WTE-8020-OE	Wind Turbine	Plains	KS	660'	37.3780	-100.4018
2020-WTE-8021-OE	Wind Turbine	Plains	KS	660'	37.3644	-100.3887
2020-WTE-8023-OE	Wind Turbine	Plains	KS	660'	37.3750	-100.3519
2020-WTE-8024-OE	Wind Turbine	Plains	KS	660'	37.2980	-100.6290
2020-WTE-8025-OE	Wind Turbine	Plains	KS	660'	37.2983	-100.6113
2020-WTE-8027-OE	Wind Turbine	Plains	KS	660'	37.2941	-100.5351
2020-WTE-8028-OE	Wind Turbine	Plains	KS	660'	37.3087	-100.5346
2020-WTE-8029-OE	Wind Turbine	Plains	KS	660'	37.3109	-100.5291
2020-WTE-8030-OE	Wind Turbine	Plains	KS	660'	37.3072	-100.5234
2020-WTE-8031-OE	Wind Turbine	Plains	KS	660'	37.3122	-100.5180
2020-WTE-8034-OE	Wind Turbine	Plains	KS	660'	37.3324	-100.5049
2020-WTE-8035-OE	Wind Turbine	Plains	KS	660'	37.3320	-100.4996
2020-WTE-8036-OE	Wind Turbine	Plains	KS	660'	37.3319	-100.4941
2020-WTE-8037-OE	Wind Turbine	Plains	KS	660'	37.3336	-100.4884
2020-WTE-8038-OE	Wind Turbine	Plains	KS	660'	37.3196	-100.4818
2020-WTE-8039-OE	Wind Turbine	Plains	KS	660'	37.3315	-100.4734
2020-WTE-8040-OE	Wind Turbine	Plains	KS	660'	37.3358	-100.4495
2021-WTE-5304-OE	Wind Turbine	Plains	KS	660'	37.4216	-100.6101
2021-WTE-5305-OE	Wind Turbine	Plains	KS	660'	37.4188	-100.6051
2021-WTE-5306-OE	Wind Turbine	Plains	KS	660'	37.4521	-100.5898
2021-WTE-5307-OE	Wind Turbine	Plains	KS	660'	37.4530	-100.5585
2021-WTE-5308-OE	Wind Turbine	Plains	KS	660'	37.4624	-100.2901
2021-WTE-5309-OE	Wind Turbine	Plains	KS	660'	37.4728	-100.2780
2021-WTE-5310-OE	Wind Turbine	Plains	KS	660'	37.4382	-100.4671
2021-WTE-5311-OE	Wind Turbine	Plains	KS	660'	37.4109	-100.5174
2021-WTE-5312-OE	Wind Turbine	Plains	KS	660'	37.4043	-100.5095
2021-WTE-5313-OE	Wind Turbine	Plains	KS	660'	37.4554	-100.3589
2021-WTE-5314-OE	Wind Turbine	Plains	KS	660'	37.4425	-100.3563
2021-WTE-5315-OE	Wind Turbine	Plains	KS	660'	37.4484	-100.3041
2021-WTE-5316-OE	Wind Turbine	Plains	KS	660'	37.4521	-100.2989

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2021-WTE-5317-OE	Wind Turbine	Plains	KS	660'	37.3884	-100.5902
2021-WTE-5318-OE	Wind Turbine	Plains	KS	660'	37.3819	-100.5777
2021-WTE-5319-OE	Wind Turbine	Plains	KS	660'	37.3816	-100.5722
2021-WTE-5320-OE	Wind Turbine	Plains	KS	660'	37.3671	-100.5532
2021-WTE-5321-OE	Wind Turbine	Plains	KS	660'	37.3884	-100.5097
2021-WTE-5322-OE	Wind Turbine	Plains	KS	660'	37.4092	-100.4367
2021-WTE-5323-OE	Wind Turbine	Plains	KS	660'	37.4216	-100.3542
2021-WTE-5324-OE	Wind Turbine	Plains	KS	660'	37.3393	-100.5531
2021-WTE-5325-OE	Wind Turbine	Plains	KS	660'	37.3638	-100.4077
2021-WTE-5326-OE	Wind Turbine	Plains	KS	660'	37.3770	-100.3691
2021-WTE-5327-OE	Wind Turbine	Plains	KS	660'	37.2932	-100.5638
2021-WTE-5328-OE	Wind Turbine	Plains	KS	660'	37.3343	-100.5349
2021-WTE-5329-OE	Wind Turbine	Plains	KS	660'	37.2944	-100.4989
2021-WTE-5330-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.5995	-100.6447
2021-WTE-5331-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.5434	-100.6467
2021-WTE-5332-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.5521	-100.6174
2021-WTE-5333-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.5392	-100.6004
2021-WTE-5334-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.5050	-100.6204
2021-WTE-5335-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.5018	-100.6003
2021-WTE-5336-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.5121	-100.5718
2021-WTE-5337-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.5302	-100.5233
2021-WTE-5338-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.4669	-100.5904
2021-WTE-5339-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.4676	-100.5824
2021-WTE-5340-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.4806	-100.5810
2021-WTE-5341-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.5071	-100.5189

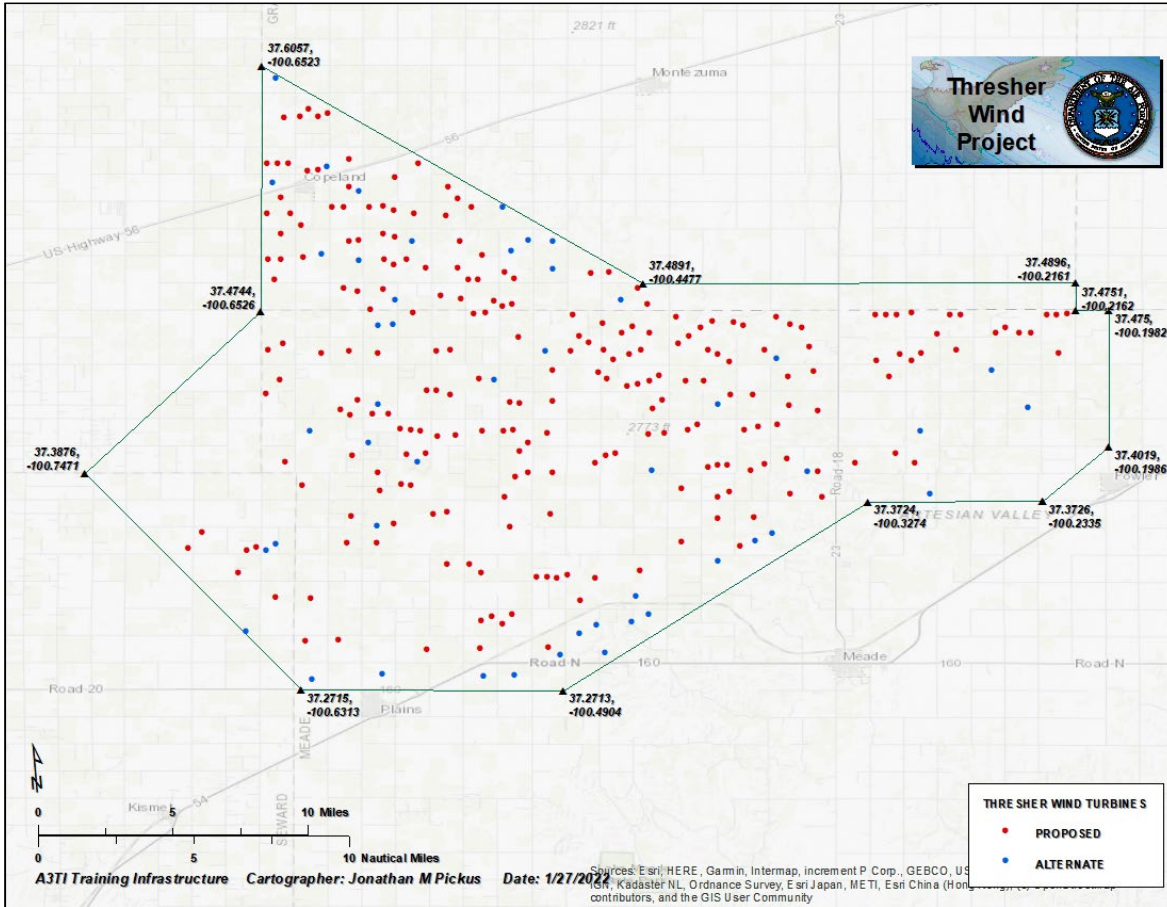
ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2021-WTE-5342-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.5125	-100.5096
2021-WTE-5343-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.5124	-100.4962
2021-WTE-5344-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.4974	-100.4963
2021-WTE-5345-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.4808	-100.4597
2021-WTE-5346-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.4530	-100.5005
2021-WTE-5347-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.4381	-100.5279
2021-WTE-5348-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.4248	-100.5899
2021-WTE-5349-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.4104	-100.6265
2021-WTE-5350-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.4040	-100.5952
2021-WTE-5351-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3938	-100.5692
2021-WTE-5352-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3597	-100.5905
2021-WTE-5353-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3502	-100.6450
2021-WTE-5354-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3463	-100.6498
2021-WTE-5355-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3029	-100.6611
2021-WTE-5356-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.2773	-100.6256
2021-WTE-5357-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.2803	-100.5876
2021-WTE-5358-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.2793	-100.5337
2021-WTE-5359-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.2797	-100.5170
2021-WTE-5360-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.2904	-100.4923

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
2021-WTE-5361-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3017	-100.4822
2021-WTE-5362-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3064	-100.4728
2021-WTE-5363-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.2916	-100.4682
2021-WTE-5364-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3083	-100.4544
2021-WTE-5365-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3217	-100.4518
2021-WTE-5366-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3121	-100.4451
2021-WTE-5367-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3411	-100.4082
2021-WTE-5368-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3519	-100.3878
2021-WTE-5369-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3554	-100.3788
2021-WTE-5370-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3893	-100.4434
2021-WTE-5371-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.4247	-100.4080
2021-WTE-5372-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.4494	-100.3768
2021-WTE-5373-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3888	-100.3599
2021-WTE-5374-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.4105	-100.2995
2021-WTE-5375-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.3767	-100.2941
2021-WTE-5376-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.4431	-100.2613
2021-WTE-5377-OE	Wind Turbine (Alternate)	Plains	KS	660'	37.4231	-100.2418
<i>To be filed</i>	MET	Plains	KS	394'	<i>TBD</i>	<i>TBD</i>
<i>To be filed</i>	MET	Plains	KS	394'	<i>TBD</i>	<i>TBD</i>
<i>To be filed</i>	MET	Plains	KS	394'	<i>TBD</i>	<i>TBD</i>
<i>To be filed</i>	MET	Plains	KS	394'	<i>TBD</i>	<i>TBD</i>

ASN	Str. Type	City	State	Height (AGL)	Latitude	Longitude
<i>To be filed</i>	MET	Plains	KS	394'	<i>TBD</i>	<i>TBD</i>
<i>To be filed</i>	MET	Plains	KS	394'	<i>TBD</i>	<i>TBD</i>

ATTACHMENT B

Thresher Wind Project Map and Project Area Coordinates



Project Area Coordinates

Point	Latitude	Longitude
1	37.3724	-100.3274
2	37.2713	-100.4904
3	37.2715	-100.6313
4	37.3876	-100.7471
5	37.4744	-100.6526
6	37.6057	-100.6523
7	37.4891	-100.4477
8	37.4896	-100.2161
9	37.4751	-100.2162
10	37.4750	-100.1982
11	37.4019	-100.1986
12	37.3726	-100.2335

ATTACHMENT C
Curtailed Communications Protocol

Section 1. Notices. The following persons shall be the primary points of contact (POCs) for the parties for purposes of administering this agreement. Any party may change its POC by providing written notification of the change to the other parties at least 30 days in advance of the change taking effect.

A. DoD.

1. Executive Director, Military Aviation and Installation Assurance Siting Clearinghouse, 3400 Defense Pentagon, Room 5C646, Washington, DC 20301-3400, osd.dod-siting-clearinghouse@mail.mil

2. Headquarters NORAD Radar Analysis Branch, 250 Vandenberg Street, Ste. B016, Peterson AFB, CO, 80914, n-nc.peterson.nj3.mbx.norad-j36r-omb@mail.mil

B. DAF. Director, Air Force Mission Sustainment, Office of the Assistant Secretary of the Air Force for Installations, Environment, and Energy, 1665 Air Force Pentagon, Room 4B941, Washington, DC 20330-1665, SAF.IEI.Encroachment@us.af.mil

C. Project Owner. Thresher Wind LLC, One South Wacker, Suite 1800, Chicago, IL 60606

Section 2. Criteria for Curtailment. The parties agree that the following protocol will be used for communication between Project Owner and NORAD in the event curtailment of wind turbine operations will occur under circumstances delineated in Section 4 of the main agreement.

Section 3. Communications Protocol for a National Security or Defense Purpose. Under circumstances described in Section 4.C of the main agreement, the applicable NORAD Air Defense Sector (ADS) will call the Project operations center at (312) 582-1588 or ControlRoomOperator@invenergy.com and request immediate curtailment. Advance notification is unlikely due to the unpredictable and dynamic nature of NORAD air defense events. The applicable NORAD ADS will call the Project operations center as soon as possible after the air defense event is terminated and curtailment is no longer required. If the Project operations center has not been notified by NORAD after 1 hour of locked blade curtailment, the operations center is authorized to transition to feathered blade curtailment until contacted by NORAD to confirm curtailment is no longer required.