

**AGREEMENT AMONG
THE DEPARTMENT OF DEFENSE,
THE DEPARTMENT OF THE ARMY,
AND
TRANSALTA CORPORATION
ADDRESSING THE WHITE ROCK WIND PROJECTS NEAR CEMENT, OK**

This is an agreement among the Department of Defense (DoD), acting through the Military Aviation and Installation Assurance Siting Clearinghouse, the Department of the Army (Army), acting through Assistant Secretary of the Army (Installations, Energy and Environment) (collectively the “DoD parties”), and TransAlta Corporation (Project Owner), on behalf of White Rock Wind East, LLC and White Rock Wind West, LLC, limited liability companies of the Project Owner. Together, these three entities are referred to as “parties” and individually as a “party.” Any reference to “DoD parties” means both and does not indicate that one party acts for or on behalf of the other. In this agreement, DoD does not include the United States Army Corps of Engineers when engaged in its civil works program, including any permitting actions.

This agreement is entered into pursuant to section 183a of title 10, United States Code (U.S.C.), and part 211 of title 32, Code of Federal Regulations (CFR).

Attachments A1 and A2, *Federal Aviation Administration Filings*, and B, *Project Area*, are attached to this agreement and made a part hereof.

For good and valuable consideration, the receipt of which is hereby acknowledged, the parties agree as follows:

SECTION 1. PURPOSE.

A. Objective. The objective of this agreement is to mitigate any potential adverse impact and to minimize risks to national security while allowing the White Rock Wind Projects (Project or Projects), comprised of White Rock Wind East Project and White Rock Wind West Project and consistent with attachments A1, A2 and attachment B, to proceed with development.

B. De-confliction. As the Projects were originally filed, their spinning turbine blades would conflict with Department of the Army Fort Sill Airport Surveillance Radar (ASR). The parties have focused on de-conflicting these activities and agree that the terms below will allow the mutual goals of the parties to be met.

SECTION 2. DEFINITIONS.

A. Access. “Access” means either to enter a physical space or to remotely read, copy, edit, divert, release, alter the state of, or otherwise affect information technology systems (e.g., network, data, security, software, hardware).

B. Actual Curtailment Hours. [RESERVED]

C. ASN. Federal Aviation Administration Aeronautical Study Number.

D. CFIUS. Committee on Foreign Investment in the United States.

E. CFR. Code of Federal Regulations.

F. Curtailment. [RESERVED]

G. Day. A calendar day unless indicated otherwise.

H. DoD. Department of Defense, an executive department of the United States.

I. FAA. Federal Aviation Administration, an agency of the United States Department of Transportation.

J. Fiscal Year. [RESERVED]

K. Hour. [RESERVED]

L. MILDEP. [RESERVED]

M. Projects. The White Rock Wind Projects, comprised of the White Rock Wind East Project and White Rock Wind West Project, which combined consist of no more than 74 of the 82 wind turbines filed with the FAA and one (1) meteorological evaluation tower (MET) identified on Attachments A1 and A2 by ASN or by substitute ASNs submitted in accordance with section 10.A. of this agreement.

N. Project Owner. TransAlta Corporation and its successors and assigns. White Rock Wind East, LLC and White Rock Wind West, LLC are limited liability companies of the TransAlta Corporation.

O. Operational. The final phase of wind turbine construction in which the test energy phase is complete, and energy is being provided to the public by at least one (1) wind turbine.

P. Radar Adverse-impact Management (RAM). The technical process designed to minimize the adverse impact of obstruction interference on a radar system. Involves a visit to the radar site by technicians to adjust applicable radar parameters.

Q. Siting Clearinghouse. The Military Aviation and Installation Assurance Siting Clearinghouse established pursuant to 10 U.S.C. section 183a.

R. U.S.C. United States Code.

SECTION 3. MITIGATION WITH VOLUNTARY CONTRIBUTION.

A. In General. This agreement is structured to ensure Project Owner may construct and operate the Projects without adversely impacting DoD military operations and readiness. Project Owner agrees to limit the total number of Project wind turbines to no more than 74 of the 82 filed with the FAA with a maximum height of 680 feet above ground level (AGL). Project Owner agrees to limit the total number of Project METs to one (1) with a maximum height of 329 feet AGL. Project Owner agrees to restrict the construction of the Project to the specific geographic coordinates listed in Attachments A1 and A2 and the Project Area, as shown in Attachment B.

B. Voluntary Contribution. Subject to the terms and conditions of this agreement, Project Owner shall pay to DoD within 10 days of the first wind turbine becoming operational, the amount of \$80,000. DoD will use these funds to offset the cost of measures undertaken by DoD to mitigate adverse impacts of the Projects or other energy projects within the meaning of 10 U.S.C. section 183a on military operations and readiness or to conduct studies of potential measures to mitigate such impacts. DoD will accept such payment as a voluntary contribution of funds pursuant to 10 U.S.C. section 183a. Such voluntary contribution may be in addition to voluntary contributions made by other project owners, and such other contributions may be in amounts different from that made by Project Owner. DoD will accept the voluntary contribution on behalf of the DoD parties and will transfer the funds to appropriate accounts. All voluntary contributions shall be paid electronically through Pay.gov.

1. Project Owner shall use one of the following two methods of making payment:

a. ACH Debit (preferred). ACH debit authorizes Pay.gov to request a payment immediately upon processing. Many institutions use ACH debit blocks as a precaution to prevent accidental withdrawals from unauthorized sources. In order to ensure the transaction is not blocked, Project Owner will use DoD's specified ID number as an exception for the debits authorized on the Pay.gov site. The ID for this specific collection is 00008522Z4.

b. ACH Credit. ACH Credit is a promise to arrange a payment from the promisor's bank account to the agency being paid.

2. To complete a voluntary contribution transaction:

a. Visit the Pay.gov website: <https://www.pay.gov/public/form/start/579188704>.

b. Fill out the form provided on the site.

c. Once submitted, print a copy of the confirmation for your records.

3. Data to include on submittal:

a. Collection Number: The collection number for this transaction will be:
[WhiteRockEastWest2022Transalta].

b. Description: \$80,000

c. For further assistance, visit Pay.gov Web Help section:
<https://www.pay.gov/WebHelp/HTML/about.html>

DoD Primary POC for voluntary contribution settlement:

Krishna Nekkhalapudi
WHS Financial Management Directorate
4800 Mark Center Drive
Alexandria, VA 22350
Office: 703-545-0048
Email: krishnachaitanya.nekkhalapudi.civ@mail.mil

DoD Alternate POC for voluntary contribution settlement:

Antonio King
WHS Financial Management Directorate
4800 Mark Center Drive
Alexandria, VA 22350
Office: 703-545-0028
Email: antonio.d.king10.civ@mail.mil

The DoD Parties agree to provide any information reasonably required by Project Owner to process the payment such that external auditors may verify the payment. Project Owners will notify the Clearinghouse when a contribution has been transmitted.

C. Amendment of Applications. [RESERVED]

D. Withdrawal of Objections.

1. Eighteen (18) wind turbines and the one (1) MET have received determination from the FAA. Within 10 calendar days of the execution of this agreement, the DoD parties shall deliver to the FAA "No Objections with Provisions" for the remaining 64 ASNs corresponding to the wind turbine locations listed in Attachments A1 and A2. The "Provisions" will incorporate by reference this agreement, referring to it by its title, the date executed, and its signatories.

2. All parties agree that, if the Project Owner requests to extend the effective period of FAA's Determination of No Hazard to Air Navigation in accordance with 14 CFR section 77.35, then the DoD Parties agree to deliver to the FAA "No Objections with Provisions" provided that the affected ASNs are listed on Attachments A1 and A2 (as amended, if applicable, in accordance with section 10.A below), do not exceed the maximum height specified in Section 3.A and are located within the siting parameters of the Project area specified in Attachment B of this agreement or any amendments to this agreement, that the total number of ASNs for the Project do not exceed 74 wind turbines and MET ASNs do not

exceed one (1), and a statement is incorporated into FAA's OE/AAA system referencing this agreement, referring to it by its title, the date executed and its signatories.

3. The DoD parties agree not to object to the construction and operation of the Projects before any federal, state, or local regulatory entity with jurisdiction over the Projects (except as provided in sections 6.B and 10.H of this agreement, provided that Project Owner is in material compliance with the terms of this Agreement and that Project Owner has disclosed to the DoD parties in writing all material facts necessary to fully assess potential adverse impacts and all material facts relevant to other federal, state, or local regulatory entity jurisdictional matters.

E. Other Regulatory Actions. This agreement shall not prevent or limit the DoD parties from communicating in any form with any regulatory body or agency with jurisdiction or possible jurisdiction over matters affecting the Fort Sill ASR beyond the Project.

SECTION 4. CURTAILMENT [RESERVED]

SECTION 5. REVIEW OF BUSINESS ENTITIES.

A. Protection of Defense Capabilities. It is a priority for the Army to protect national defense capabilities and military operations, including military installations, research, development, test and evaluation activities, and military readiness activities from compromise and exploitation that may occur due to an activity under foreign control operating in the vicinity of those national defense capabilities and military operations.

B. Advance Notice.

1. Project Owner shall provide advance written notice to the Army of the following:

a. The names of entities and persons having a direct ownership interest in the projects.

b. The names of the material vendors, entities and persons with which Project Owner will potentially execute contracts to perform construction, supply turbines, or conduct operations activities at the location of the Projects.

c. The names of any foreign entities and persons being allowed to access the wind turbine structures and associated data systems.

2. For any entities and persons identified under paragraph 5.B.1.a and 5.B.1.b, the Army agrees to identify to Project Owner, no later than 30 days after the effective date of this agreement, any entity and person posing a security concern. For those entities and persons identified under paragraph 5.B.1.c, the Army agrees to identify to Project Owner, no later than 30 days after the receipt of the name of any foreign entity and person being allowed to access the wind turbines and associated data systems, any entity and person posing a security

concern. Project Owner agrees to enter into negotiations with the DoD parties in order to mitigate any such concern. Any such security concern must be resolved prior to allowing access to the site by such persons or representatives of such entities or the use of wind turbines or other permanent on-site equipment manufactured by such entity.

3. Project Owner agrees to provide advance written notice to the Army of Project Owner's use of any material vendor not previously screened pursuant to this section. The term "material" used in this subsection means "significant, influential, or relevant". Project Owner shall allow the Army 30 days following such a notice to conduct a security review and assess any security concern. Project Owner will provide advance written notice of a potential new material vendor but need not wait 30 days if an unexpected situation arises for which employing services or vendors immediately is prudent for the operation of the Projects.

SECTION 6. ASSIGNMENT.

A. Right to Assign. This agreement shall be binding upon the Project Owner and its successors and assigns. If Project Owner and its successors or assigns (assignors) elect to sell, convey, mortgage, assign, or otherwise transfer all or any part of its interests and obligations in the assets comprising the Project (assignment) to any third party (assignee), assignor shall cause such assignee to expressly acknowledge the existence of this agreement. The assignor shall provide a copy of this agreement to the assignee. The assignee shall provide new point of contact information (as in Section 8) to the DoD parties.

B. Notice of Assignment to CFIUS. If the prospective assignee is a foreign national or foreign owned or controlled business entity, assignor and the proposed assignee shall jointly provide notice of the proposed transaction to CFIUS in accordance with applicable regulations (subpart D of 31 CFR part 800) and provide a copy of the notice to the Army. Nothing in this agreement shall prohibit or limit DoD from objecting to the transaction before CFIUS, nor limit communications with CFIUS during national security reviews and investigations, and, should mitigation result, during mitigation, tracking, and post-consummation monitoring and enforcement, pursuant to applicable statutes and regulations.

C. Effect of Assignment. Upon an assignment, assignor shall be relieved of any obligations or liabilities under this agreement to the extent that the assignee has assumed in writing such obligations or liabilities and provided that Project Owner has provided a copy of the assignment, including the assumption of obligations and liabilities, to the DoD parties.

SECTION 7. EFFECTIVE DATE AND EXPIRATION.

A. Effective Date. This agreement becomes effective on the date when all parties have signed it.

B. Expiration. This agreement shall expire and have no further force and effect upon the occurrence of the earlier of the following:

1. Construction of the Projects have not commenced within the time prescribed under 14 CFR sections 77.33 and 77.35.

2. The Project is decommissioned.

3. Fort Sill, Oklahoma ASR permanently ceases operations. However, if the current radar is replaced with a radar system that has similar needs for mitigation, then this agreement shall not expire.

4. Termination of the agreement by written mutual agreement of the parties.

C. Actions Prior to Expiration. Any activities engaged in by the parties (including the expenditure of part or all of any voluntary contribution) that occurred prior to expiration of this agreement shall remain valid and continue in effect, notwithstanding the expiration of the agreement.

SECTION 8. POINTS OF CONTACT AND NOTIFICATION.

A. Points of Contact (POCs). The following persons shall be the primary POCs for the parties for purposes of this agreement. Any notice, request, or other communication to be provided pursuant to this agreement shall be delivered to the POCs. Any party may change its POC by providing written notification of the change to the other parties at least 30 days in advance of the change taking effect.

1. **DoD** – Executive Director, Military Aviation and Installation Assurance Siting Clearinghouse, 3400 Defense Pentagon, Room 5C646, Washington, DC 20301-3400

2. **Army** – Headquarters, United States Department of the Army – Office of the Deputy Assistant Secretary of the Army, Energy and Sustainability, 110 Army Pentagon, Room 3D453, Washington, DC 203103.

3. **Project Owner** – TransAlta Corporation, 110-12 Avenue SW, Calgary, CA, T2P 2M1.

B. Notification. Any written notice shall be sent by registered or certified mail, postage prepaid, sent by a nationally recognized overnight delivery service that provides a receipt for delivery, or hand delivered. A notice shall be deemed to be received when delivered to the recipient's address.

SECTION 9. BREACH AND DISPUTE RESOLUTION.

If a party believes that another party has breached this agreement, it shall provide written notice of the breach within 30 days of discovery of the breach to all other parties and provide the breaching party a reasonable opportunity (but in all cases at least 30 days from delivery of such notice) to cure the breach. Failure to provide notice within such 30-day period only waives the

rights with respect to the periods from after the expiration of such 30-day period and until the date when the notice was given. If there is a dispute between the involved parties as to whether a breach occurred, the involved parties agree to attempt to resolve the dispute beginning with Project Owner and representatives of the Army at the Installation. Disputes may be elevated, on the part of the DoD parties, to the Army headquarters and then to the Executive Director of the Siting Clearinghouse. If the breach is not cured or resolved after this initial dispute resolution process, any party may seek to enforce this agreement. Each party specifically reserves any and all rights or causes of action it may have either at law or in equity to require compliance with any provision of this agreement. Each party reserves the right to enforce or refrain from enforcing against another party the terms of this agreement as it sees fit and failure to enforce does not act to excuse future breaches.

SECTION 10. GENERAL PROVISIONS.

A. Amendments. Any party to this agreement may request that it be amended, whereupon the parties agree to consult to consider such amendments. Any amendment to this agreement shall become effective when signed by all of the parties unless its terms provide for a different effective date. Amendments only providing substitute ASNs within the Project boundary, with no change to height or total number of Project ASNs, as set forth in Section 3.A of this agreement, need only be signed by the Army's and Project Owner's designated Project officers if filed with FAA within 12 months of the effective date of this agreement.

B. Integration. This agreement contains the entire agreement and understanding between the parties with respect to all of the subject matter contained herein, thereby merging and superseding all prior agreements and representations by the parties with respect to such subject matter.

C. Governing Law. This agreement shall be governed by and construed in accordance with the laws of the United States and the State of Oklahoma, as may be applicable.

D. Interpretation. In the event an ambiguity or question of intent or interpretation arises, this agreement shall be construed as if drafted jointly by the parties and no presumption or burden of proof shall arise favoring or disfavoring any party by virtue of authorship of any of the provisions of this agreement. Any reference to any Federal, state, interstate, local, or foreign statute or law shall be deemed also to refer to all rules and regulations promulgated thereunder, as they may have been amended from time to time, unless the context requires otherwise.

E. Headings and Titles. The headings or section titles contained in this agreement are inserted solely for convenience and do not constitute a part of this agreement between the parties, nor should they be used to aid in any manner in the construction of this agreement.

F. Severability. If any term, provision, or condition of this agreement is held to be invalid, void, or unenforceable by a governmental authority and such holding is not or cannot be appealed further, then such invalid, void, or unenforceable term, provision, or condition shall be deemed severed from this agreement and all remaining terms, provisions, and conditions of this agreement shall continue in full force and effect. The parties shall endeavor in good faith to

replace such invalid, void, or unenforceable term, provision, or condition with valid and enforceable terms, provisions, or conditions which achieve the purpose intended by the parties to the greatest extent permitted by law.

G. Waivers; Remedies Cumulative. There is no implied waiver of rights under this agreement. No failure or delay on the part of a party in exercising any of its rights under this agreement or in insisting upon strict performance of provisions of this agreement, no partial exercise by either party of any of its rights under this agreement, and no course of dealing between the parties shall constitute a waiver of the rights of any party under this agreement, other than the requirement to raise a matter of breach within 30 days of discovery. Any waiver shall be effective only by a written instrument signed by the party granting such waiver, and such waiver shall not operate as a waiver of, or estoppel with respect to, any subsequent failure to comply with this agreement. The remedies provided in this agreement are cumulative and not exclusive of any remedies provided by law.

H. CFIUS. Nothing in this agreement shall relieve Project Owner or its successors or assigns from complying with 31 CFR part 800 (Mergers, Acquisitions, and Takeovers by Foreign Persons) nor prevent or limit the parties from communicating in any form with CFIUS.

I. Anti-Deficiency. For the DoD parties, this agreement is subject to the availability of appropriated funds and sufficient resources. No provision in this agreement shall be interpreted to require obligation or payment of funds in violation of the Anti-Deficiency Act, 31 U.S.C. section 1341.

J. Disclosure. The parties may freely disclose this agreement with any person or entity. DoD will post the agreement on the Siting Clearinghouse website. Project Owner may mark any part of any document it believes to be proprietary or competition sensitive and that it wants DoD or the Army to exempt from disclosure. The DoD parties will only disclose any such marked information in accordance with the provisions of 5 U.S.C. section 552 (the Freedom of Information Act).

K. No Third Party Beneficiaries. Nothing in this agreement, express or implied, is intended to give to, or shall be construed to confer upon, any person not a party any remedy or claim under or by reason of this agreement. This agreement shall be for the sole and exclusive benefit of the parties and their respective successors and assigns.

L. Full and Complete Satisfaction. The completion of the obligations of each of the parties under this agreement constitute the full and complete satisfaction of those obligations.

M. Other Federal Agencies. This agreement does not bind any Federal agency, other than the DoD parties, nor waive required compliance with any law or regulation.

N. Completion of Construction. Within 60 days of the completion of construction of the Projects, Project Owner shall deliver to DoD copies of the FAA form 7460-2 for each ASN, including the final coordinates for each turbine erected.

O. Grid Operator Protocols. [RESERVED]

P. Signature/Counterparts. The parties represent and warrant that the signatories below have authority to sign on behalf of and bind each respective party, and that no other signature is required to bind that party. This agreement may be executed in several counterparts, each of which shall be deemed an original, all of which shall constitute but one and the same instrument.

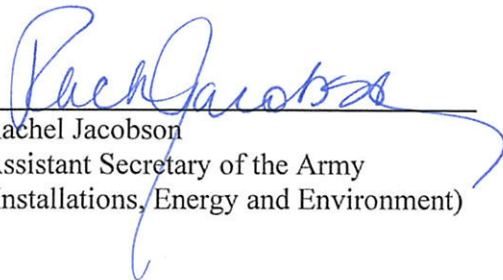
IN WITNESS WHEREOF, the parties have executed and delivered this agreement.

FOR THE DEPARTMENT OF DEFENSE

Paul D. Cramer
Performing the Duties of the Assistant Secretary
of Defense for Energy, Installations, and
Environment

Date


FOR THE DEPARTMENT OF THE ARMY:



Rachel Jacobson
Assistant Secretary of the Army
(Installations, Energy and Environment)

June 30, 2022
Date

FOR TRANSALTA CORPORATION



Kelly Wist
Vice President, Renewable Development

May 31, 2022
Date

ATTACHMENT A-1 (White Rock Wind East)
Federal Aviation Administration Filings

ASN	City	State	Str. Type	Str. Name	AGL	Latitude	Longitude
2020-WTW-9737-OE	Cement	OK	Wind Turbine	T8	680	34-58-48.69N	98-16-17.53W
2020-WTW-9742-OE	Cement	OK	Wind Turbine	T13	680	34-58-22.73N	98-18-42.32W
2020-WTW-9771-OE	Cement	OK	Wind Turbine	T42	680	35-00-39.09N	98-19-10.73W
2020-WTW-9773-OE	Cement	OK	Wind Turbine	T44	680	34-59-01.35N	98-18-29.79W
2020-WTW-9779-OE	Cement	OK	Wind Turbine	T50	680	34-59-39.28N	98-12-21.03W
2020-WTW-9784-OE	Cement	OK	Wind Turbine	T55	680	34-59-29.82N	98-13-13.49W
2020-WTW-9800-OE	Cement	OK	Wind Turbine	T71	680	34-59-36.94N	98-17-02.79W
2021-WTW-9167-OE	Cement	OK	Wind Turbine	A1	680	34-59-56.47N	98-19-25.65W
2021-WTW-9168-OE	Cement	OK	Wind Turbine	A2	680	34-59-57.66N	98-19-45.10W
2021-WTW-9169-OE	Cement	OK	Wind Turbine	A4	680	35-00-30.61N	98-19-55.29W
2021-WTW-9170-OE	Cement	OK	Wind Turbine	A5	680	35-01-12.26N	98-18-39.06W
2021-WTW-9171-OE	Cement	OK	Wind Turbine	A6	680	35-01-10.59N	98-19-00.30W
2021-WTW-9172-OE	Cement	OK	Wind Turbine	ALT1	680	34-58-48.00N	98-15-49.55W
2021-WTW-9173-OE	Cement	OK	Wind Turbine	ALT16	680	34-59-24.21N	98-12-37.82W
2021-WTW-9174-OE	Cement	OK	Wind Turbine	ALT17	680	35-01-15.74N	98-20-49.05W
2021-WTW-9175-OE	Cement	OK	Wind Turbine	ALT18	680	35-01-15.66N	98-20-29.25W
2021-WTW-9176-OE	Cement	OK	Wind Turbine	ALT19	680	35-01-40.61N	98-20-07.03W
2021-WTW-9177-OE	Cement	OK	Wind Turbine	ALT20	680	35-01-41.76N	98-19-08.97W
2021-WTW-9178-OE	Cement	OK	Wind Turbine	ALT21	680	34-58-49.09N	98-13-16.94W
2021-WTW-9179-OE	Cement	OK	Wind Turbine	ALT23	680	34-59-44.12N	98-18-56.61W
2021-WTW-9180-OE	Cement	OK	Wind Turbine	ALT3	680	34-59-37.45N	98-15-50.58W
2021-WTW-9181-OE	Cement	OK	Wind Turbine	ALT4	680	34-59-31.07N	98-16-20.25W
2021-WTW-9182-OE	Cement	OK	Wind Turbine	ALT5	680	34-59-37.27N	98-15-27.47W
2021-WTW-9183-OE	Cement	OK	Wind Turbine	ALT6	680	35-00-34.54N	98-17-03.36W
2021-WTW-9184-OE	Cement	OK	Wind Turbine	ALT7	680	35-00-34.64N	98-16-43.29W
2021-WTW-9185-OE	Cement	OK	Wind Turbine	B2	680	34-59-00.74N	98-18-50.14W
2021-WTW-9186-OE	Cement	OK	Wind Turbine	B3	680	34-58-53.79N	98-19-08.07W
2021-WTW-9187-OE	Cement	OK	Wind Turbine	B4	680	34-59-15.82N	98-19-34.74W
2021-WTW-9188-OE	Cement	OK	Wind Turbine	B5	680	34-59-18.29N	98-20-06.27W
2021-WTW-9189-OE	Cement	OK	Wind Turbine	C1	680	34-59-18.09N	98-17-32.14W
2021-WTW-9190-OE	Cement	OK	Wind Turbine	C3	680	34-59-37.73N	98-16-48.06W
2021-WTW-9191-OE	Cement	OK	Wind Turbine	C4	680	35-00-30.34N	98-17-28.73W
2021-WTW-9192-OE	Cement	OK	Wind Turbine	C5	680	34-59-56.66N	98-17-56.94W
2021-WTW-9193-OE	Cement	OK	Wind Turbine	D1	680	34-58-26.04N	98-17-31.50W
2021-WTW-9194-OE	Cement	OK	Wind Turbine	D2	680	34-58-45.01N	98-17-02.76W
2021-WTW-9195-OE	Cement	OK	Wind Turbine	D3	680	34-58-48.19N	98-16-43.46W
2021-WTW-9196-OE	Cement	OK	Wind Turbine	D4	680	34-57-52.89N	98-17-54.62W
2021-WTW-9197-OE	Cement	OK	Wind Turbine	D5	680	34-57-52.97N	98-17-30.41W
2021-WTW-9198-OE	Cement	OK	Wind Turbine	D6	680	34-57-58.25N	98-16-48.20W

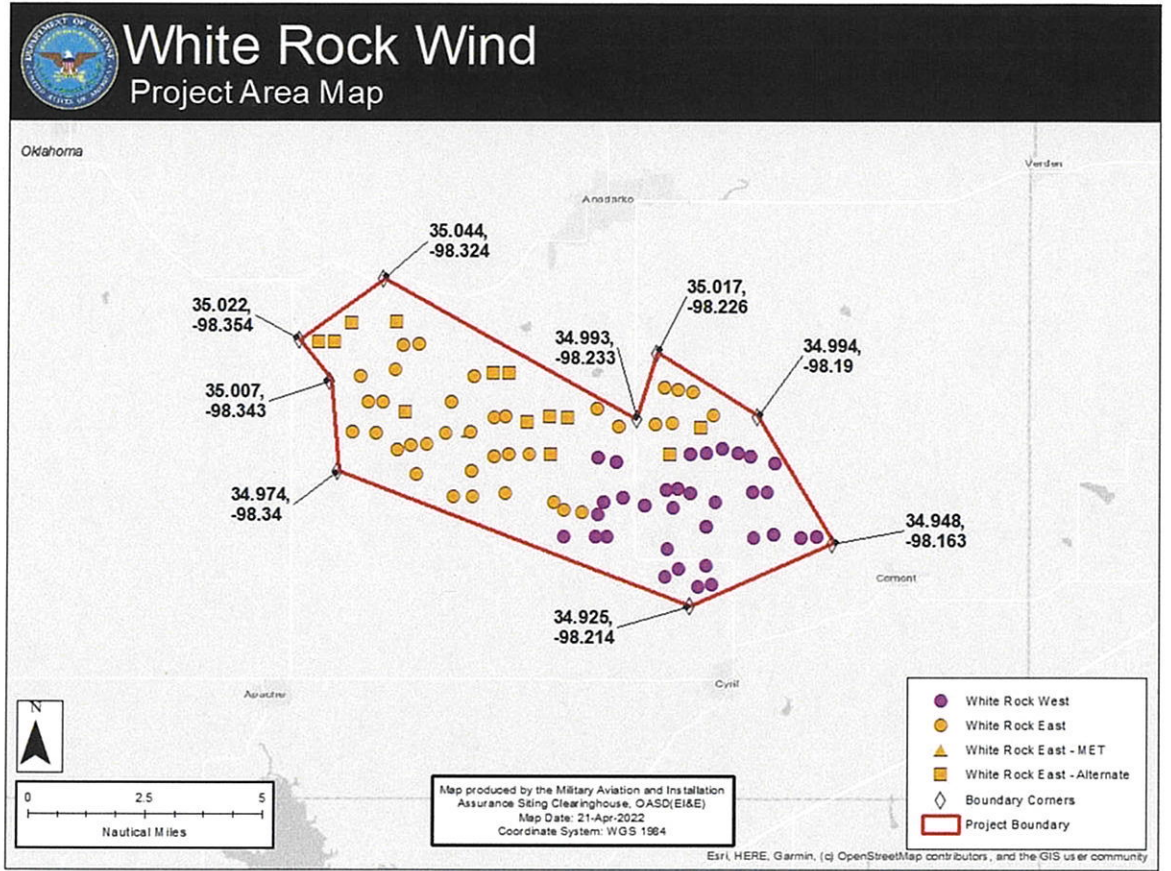
2021-WTW-9199-OE	Cement	OK	Wind Turbine	E1	680	34-57-45.51N	98-15-44.42W
2021-WTW-9200-OE	Cement	OK	Wind Turbine	E2	680	34-57-36.32N	98-15-31.49W
2021-WTW-9201-OE	Cement	OK	Wind Turbine	E3	680	34-57-33.23N	98-15-09.14W
2021-WTW-9203-OE	Cement	OK	Wind Turbine	F1	680	34-59-48.28N	98-14-49.37W
2021-WTW-9209-OE	Cement	OK	Wind Turbine	G1	680	34-59-24.32N	98-14-22.22W
2021-WTW-9210-OE	Cement	OK	Wind Turbine	G2	680	34-59-27.32N	98-13-35.53W
2021-WTW-9211-OE	Cement	OK	Wind Turbine	G4	680	35-00-15.86N	98-13-23.78W
2021-WTW-9212-OE	Cement	OK	Wind Turbine	G5	680	35-00-12.85N	98-13-06.18W
2021-WTW-9213-OE	Cement	OK	Wind Turbine	G6	680	35-00-09.46N	98-12-47.03W
2021-WTW-9229-OE	Cement	OK	Wind Turbine	V1	680	34-59-15.88N	98-18-04.27W
2021-WTW-2890-OE	Cement	OK	Met Tower (w/WT Farm)	MT-02-OK-WR-2021	329	34-59-19.02N	98-17-35.33W

ATTACHMENT A-2 (White Rock Wind West)

Federal Aviation Administration Filings

ASN	City	State	Str. Type	Str. Name	AGL	Latitude	Longitude
2020-WTW-9730-OE	Cement	OK	Wind Turbine	T1	680	34-57-00.78N	98-15-32.45W
2020-WTW-9731-OE	Cement	OK	Wind Turbine	T2	680	34-57-00.97N	98-14-36.29W
2020-WTW-9743-OE	Cement	OK	Wind Turbine	T14	680	34-57-29.26N	98-14-48.01W
2020-WTW-9750-OE	Cement	OK	Wind Turbine	T21	680	34-58-49.83N	98-12-29.87W
2020-WTW-9753-OE	Cement	OK	Wind Turbine	T24	680	34-56-44.73N	98-13-19.73W
2020-WTW-9755-OE	Cement	OK	Wind Turbine	T26	680	34-56-18.37N	98-13-05.45W
2020-WTW-9756-OE	Cement	OK	Wind Turbine	T27	680	34-57-58.95N	98-11-10.75W
2020-WTW-9757-OE	Cement	OK	Wind Turbine	T28	680	34-56-59.53N	98-11-29.24W
2020-WTW-9758-OE	Cement	OK	Wind Turbine	T29	680	34-55-57.62N	98-12-22.73W
2020-WTW-9764-OE	Cement	OK	Wind Turbine	T35	680	34-57-39.38N	98-13-12.40W
2020-WTW-9790-OE	Cement	OK	Wind Turbine	T61	680	34-57-46.36N	98-12-18.31W
2021-WTW-9202-OE	Cement	OK	Wind Turbine	E5	680	34-57-00.36N	98-14-51.30W
2021-WTW-9204-OE	Cement	OK	Wind Turbine	F2	680	34-58-44.65N	98-14-47.94W
2021-WTW-9205-OE	Cement	OK	Wind Turbine	F3	680	34-58-38.68N	98-14-25.21W
2021-WTW-9206-OE	Cement	OK	Wind Turbine	F4	680	34-57-46.46N	98-14-40.58W
2021-WTW-9207-OE	Cement	OK	Wind Turbine	F5	680	34-57-52.17N	98-14-15.68W
2021-WTW-9208-OE	Cement	OK	Wind Turbine	F6	680	34-57-42.18N	98-13-48.63W
2021-WTW-9214-OE	Cement	OK	Wind Turbine	H1	680	34-58-48.63N	98-12-50.83W
2021-WTW-9215-OE	Cement	OK	Wind Turbine	H3	680	34-58-55.59N	98-12-09.94W
2021-WTW-9216-OE	Cement	OK	Wind Turbine	H4	680	34-58-49.76N	98-11-48.79W
2021-WTW-9217-OE	Cement	OK	Wind Turbine	H5	680	34-58-45.60N	98-11-33.47W
2021-WTW-9218-OE	Cement	OK	Wind Turbine	H6	680	34-58-37.52N	98-11-01.49W
2021-WTW-9219-OE	Cement	OK	Wind Turbine	I1	680	34-58-02.85N	98-13-06.70W
2021-WTW-9220-OE	Cement	OK	Wind Turbine	I2	680	34-57-58.16N	98-12-50.03W
2021-WTW-9221-OE	Cement	OK	Wind Turbine	I4	680	34-57-59.06N	98-11-30.74W
2021-WTW-9222-OE	Cement	OK	Wind Turbine	J1	680	34-57-14.50N	98-12-30.10W
2021-WTW-9223-OE	Cement	OK	Wind Turbine	J3	680	34-57-03.67N	98-11-02.37W
2021-WTW-9224-OE	Cement	OK	Wind Turbine	J4	680	34-56-59.97N	98-10-27.63W
2021-WTW-9225-OE	Cement	OK	Wind Turbine	J5	680	34-57-00.96N	98-10-06.96W
2021-WTW-9226-OE	Cement	OK	Wind Turbine	K1	680	34-56-09.03N	98-13-21.79W
2021-WTW-9227-OE	Cement	OK	Wind Turbine	K2	680	34-56-22.68N	98-12-30.47W
2021-WTW-9228-OE	Cement	OK	Wind Turbine	K3	680	34-55-55.14N	98-12-40.14W
2021-WTW-9230-OE	Cement	OK	Wind Turbine	V21	680	34-58-02.61N	98-13-21.15W

ATTACHMENT B
 White Rock Wind Projects Area Map and
 Project Area Coordinates



Project Area Coordinates

Latitude	Longitude
35.022	-98.354
35.044	-98.324
34.993	-98.233
35.017	-98.226
34.994	-98.19
34.948	-98.163
34.925	-98.214
34.974	-98.34
35.007	-98.343